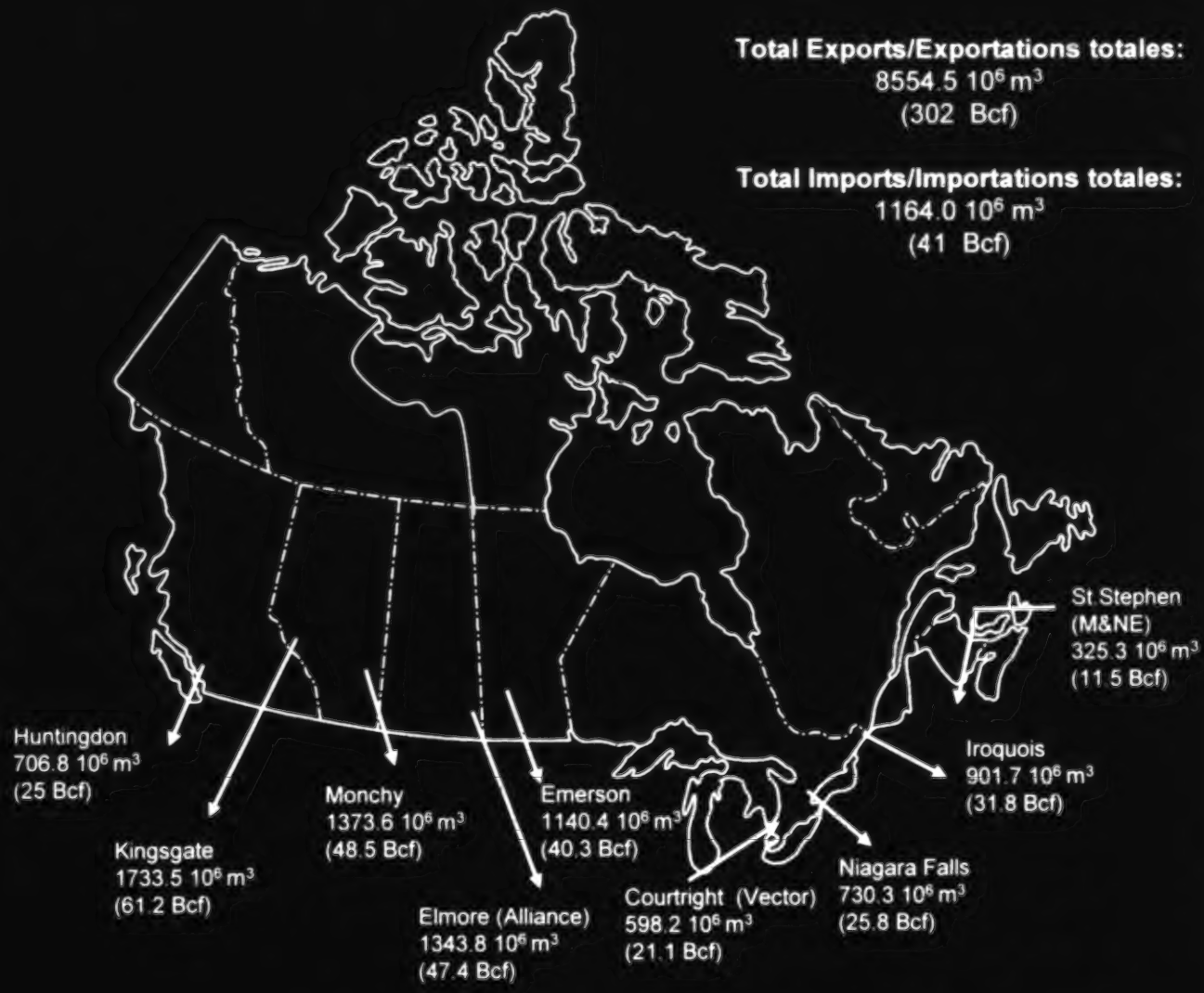
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2008



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2008/avril 2008

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
April

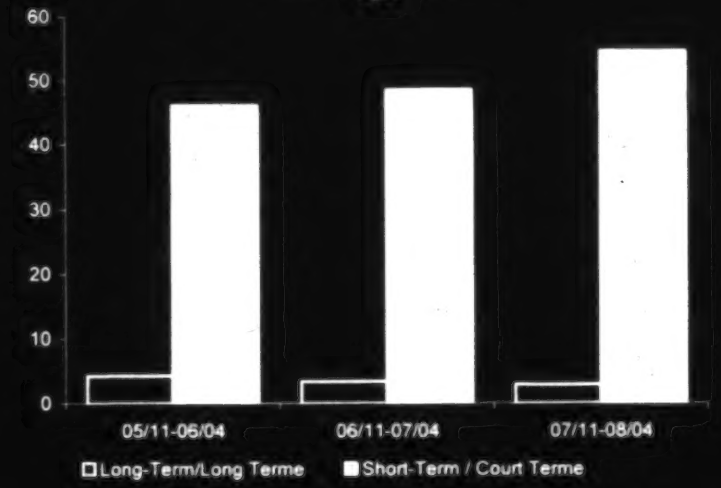


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

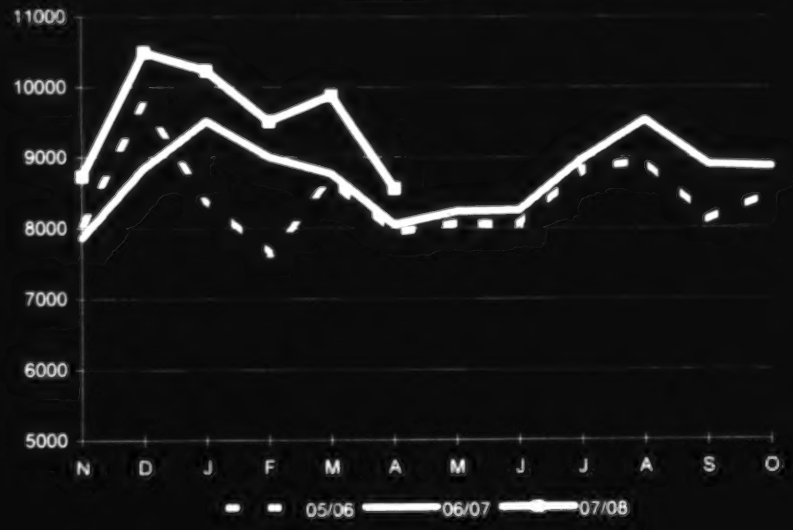


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

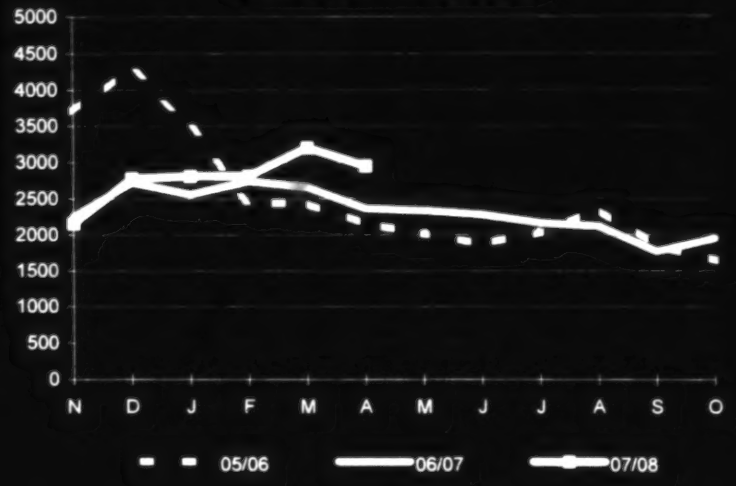
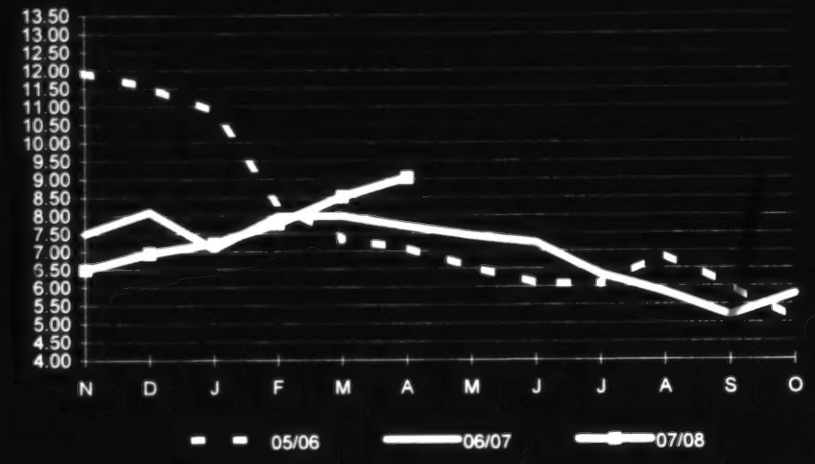


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2008/avril 2008

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
April

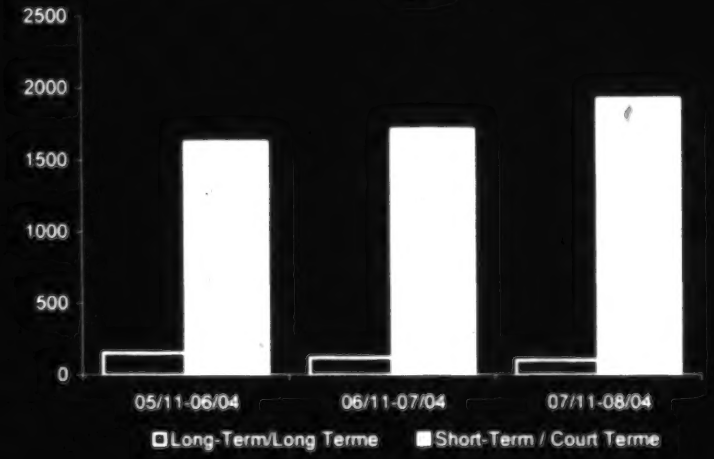


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

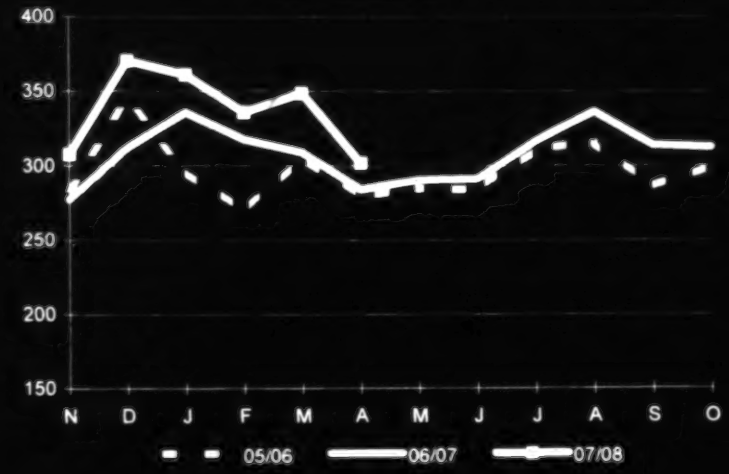


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

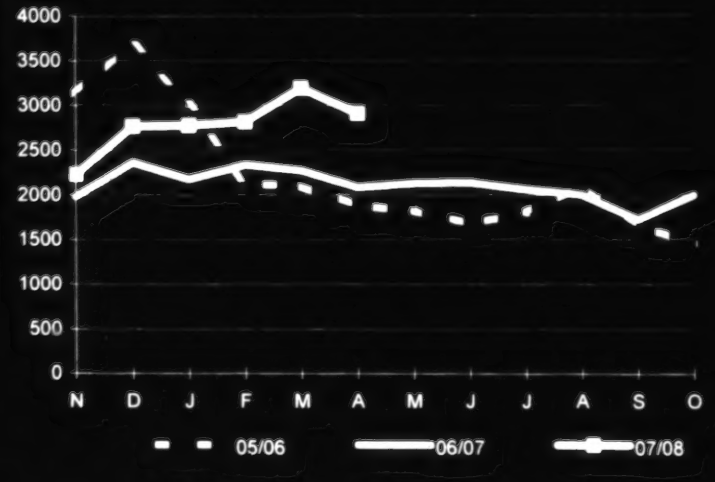
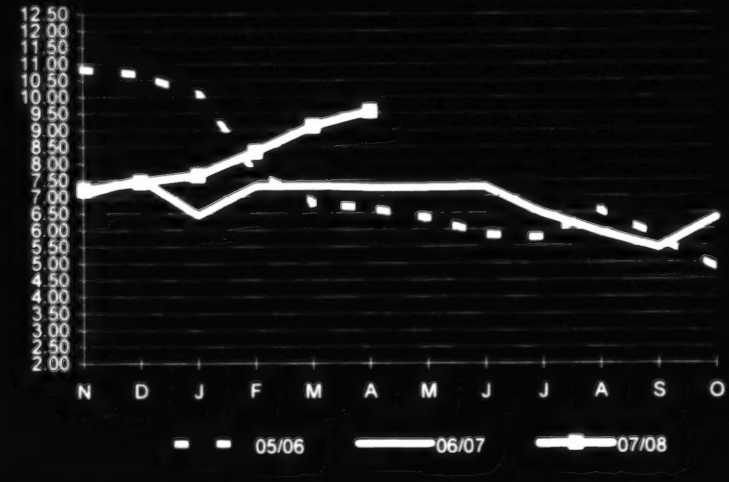


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2007/04	2008/04	% Change	2006/11-2007/04	2007/11-2008/04	% Change
Volume (Millions M3)	Long-term / Long terme	477.8	443.9	-7.1%	3406.7	2907.5	-14.7%
	Short-term / Court terme	7570.0	8110.6	7.1%	48619.6	54635.8	12.4%
	Total	8047.8	8554.5	6.3%	52026.3	57543.3	10.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	127.8	132.7	3.8%	925.2	759.9	-17.9%
	Short-term / Court terme	2,233.0	2814.6	26.0%	14355.7	15985.2	11.4%
	Total	2360.8	2947.3	24.8%	15280.8	16745.1	9.6%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.10	7.93	11.7%	7.19	6.92	-3.6%
	Short-term / Court terme	7.73	9.10	17.7%	7.75	7.69	-0.8%
	Total	7.69	9.04	17.5%	7.71	7.65	-0.8%
Volume (BCF)	Long-term / Long terme	16.9	15.7	-7.1%	120.3	102.6	-14.7%
	Short-term / Court terme	267.2	286.3	7.1%	1716.3	1928.7	12.4%
	Total	284.1	302.0	6.3%	1836.6	2031.3	10.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	112.7	130.9	16.2%	799.7	759.7	-5.0%
	Short-term / Court terme	1968.7	2776.1	41.0%	12407.1	15974.7	28.8%
	Total	2081.4	2906.9	39.7%	13206.8	16734.4	26.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.71	8.39	25.0%	6.66	7.43	11.5%
	Short-term / Court terme	7.31	9.63	31.7%	7.19	8.24	14.7%
	Total	7.28	9.56	31.4%	7.15	8.20	14.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2007/04	2008/04	% CHANGE VARIATION EN %	2007/04	2008/04	% CHANGE VARIATION EN %	2006/11 2007/04	2007/11 2008/04	% CHANGE VARIATION EN %	2006/11 2007/04	2007/11 2008/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	477.8	443.9	-7.1	7.10	7.93	11.7	3406.7	2907.5	-14.7	7.19	6.93	-3.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4707.2	5042.7	7.1	7.73	9.16	18.4	29012.3	33951.4	17.0	7.77	7.73	-0.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2862.8	3067.9	7.2	7.72	9.01	16.7	19607.3	20684.4	5.5	7.72	7.63	-1.2
TOTAL - TERM/TERME	8047.8	8554.5	6.3	7.69	9.04	17.5	52026.3	57543.3	10.6	7.71	7.65	-0.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	991.0	1330.0	34.2	7.25	8.41	15.9	6135.5	7459.9	21.6	7.40	7.14	-3.5
MIDWEST/MIDWEST	3235.4	3344.1	3.4	7.49	8.99	20.1	20310.4	25055.4	23.4	7.65	7.52	-1.6
MOUNTAIN/ROCHEUSES	27.4	1.7	-93.7	7.49	8.47	13.1	73.0	58.8	-19.5	7.19	7.20	0.1
NORTHEAST/NORD-EST	2948.1	2704.2	-8.3	8.20	9.54	16.3	18816.6	17780.1	-5.5	8.10	8.04	-0.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	845.9	1174.4	38.8	7.25	8.75	20.7	6690.8	7189.1	7.4	7.13	7.68	7.8
TOTAL - REGION/RÉGION	8047.8	8554.5	6.3	7.69	9.04	17.5	52026.3	57543.3	10.6	7.71	7.65	-0.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1269.5	1285.4	1.3	7.51	8.99	19.7	8100.5	9306.0	14.9	7.52	7.55	0.4
LDC/SDL	1242.7	1376.3	10.8	7.57	8.69	14.8	8020.6	8988.7	12.1	7.62	7.53	-1.2
MARKETING CO./COMMERCIALISATEURS	5460.6	5831.1	6.8	7.77	9.14	17.6	35470.6	39012.3	10.0	7.78	7.71	-0.9
PIPELINE/PIPELINES	75.0	61.6	-17.8	7.16	8.49	18.5	434.6	236.3	-45.6	7.54	7.52	-0.3
TOTAL - CUSTOMER TYPE/CLIENT	8047.8	8554.5	6.3	7.69	9.04	17.52	52026.3	57543.3	10.6	7.71	7.65	-0.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/04	2008/04	% CHANGE VARIATION EN %	2007/04	2008/04	% CHANGE VARIATION EN %	2006/11 2007/04	2007/11 2008/04	% CHANGE VARIATION EN %	2006/11 2007/04	2007/11 2008/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16.9	15.7	-7.1	6.71	8.39	25.0	120.3	102.6	-14.7	6.67	7.43	11.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.2	178.0	7.1	7.32	9.69	32.4	1024.2	1198.5	17.0	7.20	8.29	15.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	101.1	108.3	7.2	7.30	9.53	30.5	692.2	730.2	5.5	7.16	8.18	14.3
TOTAL - TERM/TERME	284.1	302.0	6.3	7.28	9.57	31.5	1836.6	2031.3	10.6	7.15	8.20	14.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	35.0	47.0	34.2	6.86	8.90	29.7	216.6	263.3	21.6	6.85	7.65	11.8
MIDWEST/MIDWEST	114.2	118.0	3.4	7.08	9.52	34.4	717.0	884.5	23.4	7.09	8.07	13.7
MOUNTAIN/ROCHEUSES	1.0	0.1	-93.7	7.08	8.96	26.5	2.6	2.1	-19.5	6.71	7.79	16.1
NORTHEAST/NORD-EST	104.1	95.5	-8.3	7.76	10.09	30.1	664.2	627.7	-5.5	7.51	8.62	14.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	29.9	41.5	38.8	6.86	9.26	35.0	236.2	253.8	7.4	6.61	8.24	24.6
TOTAL - REGION/RÉGION	284.1	302.0	6.3	7.28	9.57	31.5	1836.6	2031.3	10.6	7.15	8.20	14.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	44.8	45.4	1.3	7.10	9.51	33.89	286.0	328.5	14.9	6.99	8.10	16.0
LDC/SDL	43.9	48.6	10.8	7.16	9.19	28.41	283.1	317.3	12.1	7.05	8.07	14.4
MARKETING CO./COMMERCIALISATEURS	192.8	205.8	6.8	7.35	9.67	31.60	1252.1	1377.2	10.0	7.21	8.26	14.6
PIPELINE/PIPELINES	2.6	2.2	-17.8	6.78	8.98	32.56	15.3	8.3	-45.6	6.99	8.06	15.3
TOTAL - CUSTOMER TYPE/CLIENT	284.1	302.0	6.3	7.28	9.57	31.5	1836.6	2031.3	10.6	7.15	8.20	14.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2007/04	2008/04		2007/04	2008/04		2006/11-2007/04	2007/11-2008/04		2006/11-2007/04	2007/11-2008/04	
ADEN		SHORT-TERM/COURT TERME	22.9	24.4	6.6				125.5	124.8	-0.5			
	TOTAL	ADEN	22.9	24.4	6.6				125.5	124.8	-0.5			
CARDSTON		SHORT-TERM/COURT TERME	25.3	0.7	-97.4				51.3	21.9	-57.3			
	TOTAL	CARDSTON	25.3	0.7	-97.4				51.3	21.9	-57.3			
CHIPPAWA		SHORT-TERM/COURT TERME	193.0	136.3	-29.4	8.36	10.38	24.2	1551.9	1171.5	-24.5	8.09	8.23	1.8
	TOTAL	CHIPPAWA	193.0	136.3	-29.4	8.36	10.38	24.2	1551.9	1171.5	-24.5	8.09	8.23	1.8
CORNWALL		SHORT-TERM/COURT TERME	17.9	13.3	-25.6	7.85	10.12	28.8	136.3	130.6	-4.2	9.14	9.35	2.3
	TOTAL	CORNWALL	17.9	13.3	-25.6	7.85	10.12	28.8	136.3	130.6	-4.2	9.14	9.35	2.3
EAST HEREFORD		LONG-TERM/LONG TERME	36.8	10.9	-70.5	8.55	9.51	11.2	201.8	296.2	46.8	6.46	7.68	19.0
		SHORT-TERM/COURT TERME	58.4	39.2	-32.8				429.9	401.8	-6.6			
	TOTAL	EAST HEREFORD	95.2	50.1	-47.4				631.8	698.0	10.5			
ELMORE		SHORT-TERM/COURT TERME	1328.6	1343.8	1.1	7.35	9.25	25.9	7964.0	7992.2	0.4	7.65	7.71	0.7
	TOTAL	ELMORE	1328.6	1343.8	1.1	7.35	9.25	25.9	7964.0	7992.2	0.4	7.65	7.71	0.7
EMERSON		LONG-TERM/LONG TERME	16.6	13.7	-17.5	5.79	8.73	50.8	93.9	93.1	-0.9	6.06	7.50	23.7
		SHORT-TERM/COURT TERME	864.7	1126.7	30.3	7.59	8.92	17.5	7366.6	9002.6	22.2	7.52	7.50	-0.3
	TOTAL	EMERSON	881.3	1140.4	29.4	7.56	8.91	18.0	7460.6	9095.7	21.9	7.50	7.50	0.0
HUNTINGDON		LONG-TERM/LONG TERME	4.8	4.4	-9.4	4.59	4.37	-4.9	107.1	26.7	-75.1	5.16	4.03	-21.8
		SHORT-TERM/COURT TERME	487.1	702.4	44.2	7.34	8.83	20.3	3191.6	3894.0	22.0	7.36	7.70	4.6
	TOTAL	HUNTINGDON	491.9	706.8	43.7	7.32	8.81	20.4	3298.7	3920.7	18.9	7.29	7.68	5.3
IROQUOIS		LONG-TERM/LONG TERME	62.0	49.0	-20.9	7.61	8.97	17.9	732.0	328.4	-55.1	8.63	7.59	-12.1
		SHORT-TERM/COURT TERME	823.4	852.7	3.6	8.71	9.70	11.4	5052.7	5605.0	10.9	8.67	8.26	-4.8
	TOTAL	IROQUOIS	885.4	901.7	1.8	8.63	9.66	12.0	5784.7	5933.4	2.6	8.67	8.22	-5.1
KINGSGATE		LONG-TERM/LONG TERME	85.1	106.5	25.2	5.69	6.08	6.9	475.2	525.9	10.7	4.79	5.22	9.0
		SHORT-TERM/COURT TERME	1197.9	1627.0	35.8	7.25	8.39	15.8	8355.3	9676.6	15.8	7.22	7.12	-1.4
	TOTAL	KINGSGATE	1283.0	1733.5	35.1	7.14	8.25	15.5	8830.5	10202.5	15.5	7.09	7.02	-0.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/04	2008/04	%CHANGE VARIATION EN %	2007/04	2008/04	%CHANGE VARIATION EN%	2006/11-2007/04	2007/11-2008/04	%CHANGE VARIATION EN %	2006/11-2007/04	2007/11-2008/04	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	7.07	7.89	11.6	774.3	778.6	0.6	7.35	6.89	-6.3
	SHORT-TERM/COURT TERME	1447.3	1245.3	-14.0	7.42	8.75	17.9	8716.1	10800.8	23.9	7.66	7.45	-2.8
TOTAL	MONCHY	1575.6	1373.6	-12.8	7.40	8.67	17.3	9490.5	11579.4	22.0	7.63	7.41	-2.9
NAPIERVILLE	LONG-TERM/LONG TERME	40.0	37.6	-6.0	5.71	5.99	5.0	247.0	248.6	0.6	5.57	5.53	-0.6
	SHORT-TERM/COURT TERME	0.3	4.6	1637.6				10.5	15.5	47.3			
TOTAL	NAPIERVILLE	40.2	42.1	4.8				257.5	264.1	2.5			
NIAGARA FALLS	LONG-TERM/LONG TERME	96.3	86.1	-10.6	8.31	10.22	23.0	597.1	559.3	-6.3	8.19	8.34	1.8
	SHORT-TERM/COURT TERME	754.7	644.2	-14.6	8.55	10.11	18.3	3967.0	3839.8	-3.2	8.31	8.28	-0.4
TOTAL	NIAGARA FALLS	850.9	730.3	-14.2	8.52	10.12	18.8	4564.1	4399.1	-3.6	8.30	8.29	-0.1
NORTH PORTAL	LONG-TERM/LONG TERME	0.4	0.0	-100.0	5.06	0.00	-100.0	1.1	0.0	-100.0	5.88	0.00	-100.0
TOTAL	NORTH PORTAL	0.4	0.0	-100.0	5.06	0.00	-100.0	1.1	0.0	-100.0	5.88	0.00	-100.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	2.3	0.0	-100.0				2.3	4.4	93.9			
TOTAL	OJIBWAY (WINDSOR)	2.3	0.0	-100.0				2.3	4.4	93.9			
PHILIPSBURG	LONG-TERM/LONG TERME	7.6	7.4	-2.4	8.71	10.05	15.4	50.5	50.7	0.4	8.75	8.32	-4.8
	SHORT-TERM/COURT TERME	11.2	10.0	-10.4				78.5	98.7	25.8			
TOTAL	PHILIPSBURG	18.7	17.4	-7.2				128.9	149.4	15.9			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	0.9	-8.0				6.1	5.3	-13.7			
TOTAL	REAGAN FIELD	1.0	0.9	-8.0				6.1	5.3	-13.7			
SIERRA	SHORT-TERM/COURT TERME	4.2	0.4	-89.9				27.2	14.3	-47.5			
TOTAL	SIERRA	4.2	0.4	-89.9				27.2	14.3	-47.5			
SPRAGUE	SHORT-TERM/COURT TERME	13.1	12.2	-7.5				81.2	82.5	1.7			
TOTAL	SPRAGUE	13.1	12.2	-7.5				81.2	82.5	1.7			
ST CLAIR	SHORT-TERM/COURT TERME	31.9	1.2	-96.3				173.7	53.8	-69.1			
TOTAL	ST CLAIR	31.9	1.2	-96.3				173.7	53.8	-69.1			
ST STEPHEN	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	126.7	0.0	-100.0	8.40	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2007/04	2008/04	%CHANGE VARIATION EN %	2007/04	2008/04	%CHANGE VARIATION EN%	2006/11-2007/04	2007/11-2008/04	%CHANGE VARIATION EN %	2006/11-2007/04	2007/11-2008/04	%CHANGE VARIATION EN %
ST STEPHEN	SHORT-TERM/COURT TERME	284.8	325.3	14.2	8.59	10.12	17.8	1331.8	1699.7	27.6	8.57	9.33	8.9
TOTAL	ST STEPHEN	284.8	325.3	14.2	8.59	10.12	17.8	1458.5	1699.7	16.5	8.55	9.33	9.1
TOTAL		8047.8	8554.5	6.3	7.69	9.04	17.5	52026.3	57543.3	10.6	7.71	7.65	-0.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2007/11	2007/12	2008/01	2008/02	2008/03	2008/04	2008/05	2008/06	2008/07	2008/08	2008/09	2008/10	TOTAL
ADEN	22859 9	25293 1	6288 0	21380 8	24579 0	24439 3	0 0	0 0	0 0	0 0	0 0	0 0	124840 1
CARDSTON	16875 0	611 5	1296 6	481 4	1955 8	660 5	0 0	0 0	0 0	0 0	0 0	0 0	21880 8
CHIPPAWA	136565 9	272222 7	218469 7	222543 5	185475 4	136269 2	0 0	0 0	0 0	0 0	0 0	0 0	1171546 4
CORNWALL	18285 1	22142 7	27529 9	26530 7	22778 8	13344 8	0 0	0 0	0 0	0 0	0 0	0 0	130612 0
EAST HEREFORD	92185 1	155541 5	152749 7	155660 4	91728 1	50101 5	0 0	0 0	0 0	0 0	0 0	0 0	697966 3
ELMORE	1270383 6	1334397 2	1332609 2	1320093 0	1390864 5	1343830 3	0 0	0 0	0 0	0 0	0 0	0 0	7992177 8
EMERSON	1354939 4	1698291 4	1546656 3	1636464 7	1718985 3	1140385 5	0 0	0 0	0 0	0 0	0 0	0 0	9095722 6
HUNTINGDON	614536 7	736209 9	713044 1	569632 8	580430 0	706819 8	0 0	0 0	0 0	0 0	0 0	0 0	3920673 2
IROQUOIS	798002 9	1096447 1	1094232 3	1002471 6	1040493 4	901714 8	0 0	0 0	0 0	0 0	0 0	0 0	5933362 1
KINGSGATE	1653366 6	1868760 4	1791389 2	1526855 4	1628672 9	1733498 6	0 0	0 0	0 0	0 0	0 0	0 0	10202543 0
MONCHY	1719395 2	2075371 4	2176045 6	1988076 7	2246883 7	1373594 3	0 0	0 0	0 0	0 0	0 0	0 0	11579366 8
NAPIERVILLE	40351 8	43830 1	44653 7	42438 9	50656 4	42134 8	0 0	0 0	0 0	0 0	0 0	0 0	264065 7
NIAGARA FALLS	681932 7	800188 8	775951 7	716398 9	694360 1	730278 9	0 0	0 0	0 0	0 0	0 0	0 0	4399111 1
OJIBWAY (WINDSOR)	0 0	0 0	3018 0	1403 8	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	4421 8
PHILIPSBURG	26056 5	35363 1	24893 1	22753 1	22950 4	17392 3	0 0	0 0	0 0	0 0	0 0	0 0	149408 5
REAGAN FIELD	916 1	897 6	843 0	826 3	917 7	905 4	0 0	0 0	0 0	0 0	0 0	0 0	5306 1
SIERRA	3433 4	3309 7	3458 5	3208 3	448 9	424 9	0 0	0 0	0 0	0 0	0 0	0 0	14283 7
SPRAGUE	12180 1	14859 7	15501 1	14777 1	13073 9	12155 1	0 0	0 0	0 0	0 0	0 0	0 0	82546 9
ST CLAIR	705 1	13342 4	20294 9	18215 2	0 0	1192 8	0 0	0 0	0 0	0 0	0 0	0 0	53750 4
ST STEPHEN	265091 2	293748 2	286697 9	233880 8	294954 7	325309 6	0 0	0 0	0 0	0 0	0 0	0 0	1699682 4
TOTAL	8728062 3	10490828 5	10235622 4	9524093 4	10010208 9	8554452 3	0 0	0 0	0 0	0 0	0 0	0 0	57543267 7

TOP 15 EXPORTERS: 2007/11 AND 2008/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/04

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 2007/11 2008/04	2006/11 2007/04	% CHANGE VARIATION EN %	2008/04	2007/04	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 2007/11 2008/04	2006/11 2007/04	% CHANGE VARIATION EN %	2008/04	2007/04	% CHANGE VARIATION EN %
NEXEN INC	5583.8	6056.5	-7.8	877.0	682.7	28.4	197112.5	213799.7	-7.8	30957.4	24101.4	28.4
BP CANADA	4907.9	5320.7	-7.8	863.9	916.4	-5.7	173252.0	187824.9	-7.8	30496.4	32351.1	-5.7
CARGILL, INC	4740.8	3543.6	33.8	449.6	614.4	-26.8	167353.4	125093.2	33.8	15872.2	21688.9	-26.8
SHELL ENERGY N	4077.0	2923.2	39.5	442.1	403.7	9.5	143921.4	103190.7	39.5	15608.0	14252.7	9.5
PACIFIC GAS & EL	3041.0	2963.2	2.6	510.1	497.0	2.7	107350.5	104602.7	2.6	18008.4	17543.4	2.7
TENASKA MARKE	2676.1	1587.6	68.6	415.1	233.8	77.6	94467.3	56042.5	68.6	14652.3	8251.8	77.6
CONSTELLATION	1757.0	1314.9	33.6	287.1	214.6	33.8	62022.6	46415.7	33.6	10136.3	7576.0	33.8
PPM ENERGY CAN	1669.0	1491.0	11.9	294.4	231.1	27.4	58917.6	52632.8	11.9	10391.0	8157.1	27.4
ENCANA CORPOR	1493.5	1503.8	-0.7	290.5	261.9	11.0	52723.1	53086.3	-0.7	10256.6	9243.8	11.0
IGI RESOURCES	1292.0	836.6	54.4	178.2	183.7	-3.0	45607.5	29532.7	54.4	6290.1	6485.5	-3.0
SEMPRA ENERGY	1285.6	1464.1	-12.2	304.9	163.6	86.4	45381.9	51685.4	-12.2	10763.8	5775.2	86.4
PUGET SOUND	1256.0	1042.8	20.4	224.0	121.1	84.9	44338.7	36811.9	20.4	7905.7	4276.3	84.9
CONOCOPHILLIPS	1203.0	1419.4	-15.2	164.7	233.8	-29.5	42468.4	50106.4	-15.2	5813.8	8252.0	-29.5
HUSKY	1138.4	1216.4	-6.4	186.3	171.4	8.6	40186.7	42940.5	-6.4	6574.8	6051.8	8.6
PETRO-CANADA	997.8	980.2	1.8	162.9	151.0	7.9	35222.6	34602.2	1.8	5750.6	5330.8	7.9
OTHERS (AUTRES)	20424.6	18362.4	11.2	2903.7	2967.5	-2.2	721006.5	648211.5	11.2	102502.9	104757.1	-2.2
TOTAL	57543.3	52026.3	10.6	8554.5	8047.8	6.3	2031332.7	1836578.9	10.6	301980.4	284095.0	6.3

TOP 15 EXPORTERS: 2007/11 AND 2008/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0711 0804	 0611 0704	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0711 0804	 0611 0704	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 0711 0804	 0611 0704	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0711 0804	 0611 0704	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
ENCANA CORPOR	987.1	944.3	4.5	6.95	7.02	-1.1	34844.1	33333.2	4.5	7.52	6.58	14.2
PROGAS	486.4	754.5	-35.5	8.17	8.15	0.3	17170.2	26634.6	-35.5	8.85	7.62	16.1
SHELL CANADA	248.6	247.0	0.6	5.53	5.57	-0.6	8776.2	8719.9	0.6	6.00	5.22	15.0
TCGS	224.0	216.9	3.3	4.01	4.48	10.5	7906.8	7656.9	3.3	4.34	4.19	3.5
DTE ENERGY TRA	296.2	201.8	46.8	7.68	6.46	19.0	10456.4	7124.1	46.8	8.35	6.07	37.6
CARGILL GAS MK	128.9	144.7	-10.9	8.48	8.86	-4.2	4550.0	5106.5	-10.9	9.18	8.31	10.4
BROOKLYN NAVY	134.0	132.0	1.6	8.42	8.92	-5.6	4731.9	4659.4	1.6	9.12	8.36	9.2
ATCOR	0.0	129.9	-100.0	0.00	9.13	-100.0	0.0	4587.0	-100.0	0.00	8.52	-100.0
IMPERIAL/BOSTO	0.0	126.7	-100.0	0.00	8.40	-100.0	0.0	4472.2	-100.0	0.00	7.84	-100.0
CHEVRON CAN	93.5	88.3	5.8	3.77	4.09	-7.8	3300.3	3118.6	5.8	4.09	3.84	6.6
ENCO GAS	0.0	80.7	-100.0	0.00	5.43	100.0	0.0	2847.9	-100.0	0.00	5.07	100.0
AEC OIL & GAS	0.0	64.7	-100.0	0.00	9.30	-100.0	0.0	2283.9	-100.0	0.00	8.67	-100.0
SELKRK/PROMAR	70.1	63.8	9.8	6.73	6.95	3.2	2473.6	2253.0	9.8	7.28	6.52	11.6
SELKIRK/IM OIL	67.5	60.5	11.6	7.51	7.71	-2.7	2382.9	2134.8	11.6	8.12	7.23	12.3
SELKIRK/PANCDN	56.7	51.7	9.8	6.77	6.03	12.4	2003.2	1824.7	9.8	7.33	5.65	29.7
OTHERS	114.5	99.3	15.3	7.20	7.31	-1.5	4040.5	3505.1	15.3	7.79	6.85	13.8
TOTAL LONG-TERM	2907.5	3406.7	-14.7	6.93	7.19	-3.6	102636.1	120261.5	-14.7	6.73	7.50	11.4

TOP 15 EXPORTERS: 2007/11 AND 2008/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2007/11 ET 2008/04

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes 0711 / 0804	0611 / 0704	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0711 / 0804	0611 / 0704	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0711 / 0804	0611 / 0704	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0711 / 0804	0611 / 0704	% CHANGE VARIATION EN %
SHORT- TERM												
NEXEN INC	5583.8	6056.5	-7.8				197112.5	213799.7	-7.8			
BP CANADA	4907.9	5320.7	-7.8				173252.0	187824.9	-7.8			
CARGILL, INC	4740.8	3543.6	33.8				167353.4	125093.2	33.8			
PACIFIC GAS & EL	3041.0	2963.2	2.6				107350.5	104602.7	2.6			
SHELL ENERGY N	4077.0	2923.2	39.5				143921.4	103190.7	39.5			
TENASKA MARKE	2676.1	1587.6	68.6				94467.3	56042.5	68.6			
PPM ENERGY CAN	1669.0	1491.0	11.9				58917.6	52632.8	11.9			
SEMPRA ENERGY	1285.6	1464.1	-12.2				45381.9	51685.4	-12.2			
CONOCOPHILLIPS	1203.0	1419.4	-15.2				42468.4	50106.4	-15.2			
CONSTELLATION	1757.0	1314.9	33.6				62022.6	46415.7	33.6			
HUSKY	1101.3	1195.2	-7.9				38877.0	42190.1	-7.9			
PUGET SOUND	1256.0	1042.8	20.4				44338.7	36811.9	20.4			
PETRO-CANADA	997.8	980.2	1.8				35222.6	34602.2	1.8			
CONOCOPHILIPS (	938.0	913.8	2.6				33111.8	32259.4	2.6			
AVISTA CORP	906.3	870.4	4.1				31993.2	30727.1	4.1			
OTHERS	18495.4	15533.1	19.1				652905.8	548332.8	19.1			
TOTAL SHORT-TERM	54635.8	48619.6	12.4	7.69	7.75	-0.7	1928696.6	1716317.4	12.4	8.33	7.25	14.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		5651.3	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8728.1	6.49	0.25	6.24
2007/12		6655.0	7.00	0.26	6.74	3835.9	6.88	0.24	6.64	10490.8	6.96	0.25	6.71
2008/01		6519.2	7.26	0.27	6.99	3716.5	7.16	0.26	6.90	10235.6	7.23	0.27	6.96
2008/02		6175.7	7.78	0.30	7.48	3348.4	7.78	0.28	7.49	9524.1	7.78	0.29	7.49
2008/03		6371.2	8.48	0.28	8.20	3639.0	8.57	0.23	8.35	10010.2	8.51	0.26	8.25
2008/04		5486.6	9.06	0.31	8.75	3067.9	9.01	0.29	8.72	8554.5	9.04	0.30	8.74
2007/11	2007/11	5651.3	6.51	0.27	6.24	3076.8	6.46	0.22	6.24	8728.1	6.49	0.25	6.24
2007/11	2007/12	12306.3	6.78	0.26	6.52	6912.6	6.69	0.23	6.46	19218.9	6.75	0.25	6.49
2007/11	2008/01	18825.4	6.94	0.27	6.67	10629.1	6.86	0.24	6.62	29454.5	6.91	0.26	6.66
2007/11	2008/02	25001.1	7.15	0.30	6.86	13977.5	7.08	0.25	6.83	38978.6	7.12	0.27	6.86
2007/11	2008/03	31372.3	7.42	0.28	7.14	17616.5	7.39	0.25	7.14	48988.8	7.41	0.27	7.14
2007/11	2008/04	36858.8	7.67	0.31	7.36	20684.4	7.63	0.25	7.37	57543.3	7.65	0.27	7.38

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2007/11	4781.0	6.49	0.26	6.23	2729.2	6.43	0.23	6.20	7510.2	6.47	0.25	6.22
2007/12	5440.6	6.89	0.25	6.64	3350.2	6.86	0.25	6.61	8790.8	6.88	0.25	6.63
2008/01	5274.8	7.14	0.26	6.88	3305.7	7.13	0.26	6.86	8580.6	7.14	0.26	6.87
2008/02	5225.1	7.70	0.29	7.41	3022.7	7.76	0.29	7.47	8247.8	7.72	0.29	7.43
2008/03	5277.8	8.45	0.27	8.17	3215.2	8.59	0.23	8.36	8492.9	8.50	0.26	8.24
2008/04	4284.3	9.02	0.29	8.73	2702.1	8.99	0.31	8.68	6986.4	9.01	0.30	8.71
2007/11 2007/11	4781.0	6.49	0.26	6.23	2729.2	6.43	0.23	6.20	7510.2	6.47	0.25	6.22
2007/11 2007/12	10221.6	6.70	0.25	6.45	6079.4	6.67	0.24	6.43	16301.0	6.69	0.25	6.44
2007/11 2008/01	15496.5	6.85	0.25	6.60	9385.1	6.83	0.25	6.58	24881.6	6.84	0.25	6.59
2007/11 2008/02	20721.6	7.07	0.26	6.80	12407.8	7.06	0.26	6.80	33129.4	7.06	0.26	6.80
2007/11 2008/03	25999.4	7.35	0.26	7.08	15623.0	7.37	0.25	7.12	41622.4	7.36	0.26	7.10
2007/11 2008/04	30283.7	7.58	0.27	7.32	18325.1	7.61	0.26	7.35	48608.8	7.59	0.27	7.33

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2007/11		640.7	6.50	0.20	6.30	310.1	6.54	0.15	6.38	950.8	6.51	0.18	6.33
2007/12		960.4	7.02	0.23	6.80	444.1	6.85	0.22	6.63	1404.4	6.97	0.22	6.75
2008/01		999.1	7.16	0.22	6.95	367.5	7.04	0.26	6.78	1366.6	7.13	0.23	6.90
2008/02		751.2	7.88	0.24	7.64	289.6	7.70	0.23	7.47	1040.8	7.83	0.24	7.59
2008/03		842.6	8.34	0.23	8.11	378.2	8.32	0.22	8.10	1220.9	8.34	0.23	8.11
2008/04		914.6	8.88	0.22	8.66	326.8	9.05	0.21	8.84	1241.4	8.93	0.22	8.71
2007/11	2007/11	640.7	6.50	0.20	6.30	310.1	6.54	0.15	6.38	950.8	6.51	0.18	6.33
2007/11	2007/12	1601.1	6.82	0.21	6.60	754.2	6.72	0.19	6.53	2355.3	6.78	0.21	6.58
2007/11	2008/01	2600.2	6.95	0.22	6.73	1121.6	6.83	0.21	6.61	3721.8	6.91	0.22	6.70
2007/11	2008/02	3351.4	7.16	0.22	6.94	1411.2	7.00	0.22	6.79	4762.6	7.11	0.22	6.89
2007/11	2008/03	4194.1	7.40	0.22	7.17	1789.4	7.28	0.22	7.07	5983.5	7.36	0.22	7.14
2007/11	2008/04	5108.7	7.66	0.22	7.44	2116.2	7.56	0.22	7.34	7224.9	7.63	0.22	7.41

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2007/11 AND 2008/04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2007/11 ET 2008/04

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubes 0711 0804	 0611 0704	 % CHANGE VARIATION EN %	 0804	 0704	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0711 0804	 0611 0704	 % CHANGE VARIATION EN %	 0804	 0704	 % CHANGE VARIATION EN %
NEXEN	6576.9	6989.6	-5.9	1043.0	829.9	25.7	232172.5	246740.4	-5.9	36819.6	29295.8	25.7
CORAL ENERGY	4779.3	3492.9	36.8	476.2	507.7	-6.2	168713.5	123301.6	36.8	16809.4	17922.5	-6.2
CONOCO INC	2251.1	2700.9	-16.7	325.3	450.4	-27.8	79466.0	95343.9	-16.7	11481.7	15897.8	-27.8
BP CANADA ENER	2536.7	2596.1	-2.3	363.0	431.3	-15.9	89547.4	91643.1	-2.3	12812.9	15226.5	-15.9
PACIFIC GAS & E	3186.5	2548.2	25.0	540.5	497.0	8.8	112485.0	89952.4	25.0	19081.7	17543.4	8.8
TENASKA	2951.1	1924.3	53.4	483.9	349.7	38.4	104177.4	67930.2	53.4	17083.6	12344.9	38.4
SEMPRA ENERGY	1537.3	1786.8	-14.0	374.6	195.8	91.4	54267.6	63075.1	-14.0	13225.4	6911.6	91.4
CONSTELLATION	2417.4	1766.0	36.9	373.9	281.1	33.0	85336.8	62342.3	36.9	13200.8	9921.7	33.0
PPM ENERGY	1895.0	1659.7	14.2	304.2	261.2	16.4	66896.5	58589.2	14.2	10736.9	9220.4	16.4
ENCANA ENERGY	1512.6	1521.2	-0.6	290.7	267.7	8.6	53396.1	53699.9	-0.6	10261.6	9449.9	8.6
HUSKY GAS MRK	1143.8	1252.4	-8.7	187.0	172.0	8.8	40378.4	44211.7	-8.7	6602.3	6070.8	8.8
ENBRIDGE GAS	1202.9	1049.7	14.6	194.5	167.5	16.1	42465.1	37054.4	14.6	6865.1	5912.2	16.1
PUGET	1177.7	934.9	26.0	197.6	55.3	257.1	41575.5	33001.2	26.0	6974.2	1953.3	257.1
PC-HYDROCARBO	997.8	829.2	20.3	162.9	0.0	#Div/0!	35222.6	29271.4	20.3	5750.6	0.0	#Div/0!
AVISTA ENERGY	676.4	790.3	-14.4	75.7	82.3	-8.1	23877.8	27897.4	-14.4	2670.8	2906.4	-8.1
OTHERS	22117.3	18133.8	22.0	3161.5	3499.0	-9.6	780763.3	640139.8	22.0	111603.9	123517.8	-9.6
TOTAL	56960.0	49975.8	14.0	8554.5	8047.8	6.3	2010741.5	1764193.8	14.0	301980.4	284095.0	6.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2007/01 2007/04	2008/01 2008/04	% CHANGE VARIATION EN %	2007/01 2007/04	2008/01 2008/04	% CHANGE VARIATION EN %	2007/01 2007/04	2008/01 2008/04	% CHANGE VARIATION EN %	2007/01 2007/04	2008/01 2008/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2279.4	1920.0	-15.8	7.08	7.26	2.5	80.5	67.8	-15.8	6.53	7.74	18.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19617.8	22632.6	15.4	7.74	8.18	5.7	692.5	799.0	15.4	7.14	8.72	22.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13420.8	13771.8	2.6	7.64	8.09	5.9	473.8	486.2	2.6	7.05	8.63	22.4
TOTAL - TERM/TERME	35318.1	38324.4	8.5	7.66	8.11	5.8	1246.8	1352.9	8.5	7.07	8.64	22.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4523.8	4937.6	9.1	7.38	7.55	2.3	159.7	174.3	9.1	6.81	8.05	18.2
MIDWEST/MIDWEST	13660.4	16596.1	21.5	7.57	8.02	5.9	482.2	585.9	21.5	6.99	8.55	22.4
MOUNTAIN/ROCHEUSES	56.6	30.5	-46.0	7.20	8.31	15.4	2.0	1.1	-46.0	6.70	8.88	32.5
NORTHEAST/NORD-EST	13023.5	11987.2	-8.0	8.01	8.49	6.0	459.7	423.2	-8.0	7.39	9.05	22.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4053.8	4772.9	17.7	7.17	8.03	12.0	143.1	168.5	17.7	6.61	8.56	29.5
TOTAL - REGION/RÉGION	35318.1	38324.4	8.5	8.11	7.66	5.8	1246.8	1352.9	8.5	7.07	8.64	22.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5240.7	6110.2	16.6	7.48	8.01	7.1	185.0	215.7	16.6	6.90	8.54	23.7
LDC/SDL	5700.1	6055.7	6.2	7.55	7.88	4.3	201.2	213.8	6.2	6.96	8.40	20.6
MARKETING CO./DISTRIBUTEURS	24087.1	25991.3	7.9	7.73	8.18	5.9	850.3	917.5	7.9	7.13	8.72	22.3
PIPELINE/PIPELINES	290.1	167.1	-42.4	7.55	8.02	6.2	10.2	5.9	-42.4	6.97	8.55	22.6
TOTAL - CUSTOMER TYPE/CLIENT	35318.1	38324.4	8.5	7.66	8.11	5.8	1246.8	1352.9	8.5	7.07	8.64	22.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:		April 2008 Avril 2008					MONTH: MOIS:		November 2007 Novembre 2007	TO À		April 2008 Avril 2008	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
**********																
LONG TERM																
**********																
BROOKLYN NAVY	IROQUOIS	GL-232	22332.4	22500.0	99.3	835678.4	8277441	9.91		134044.0	136500.0	98.2	5013914.4	42236736	8.42	
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	8303446	10.35		128892.4	128892.4	100.0	4865688.1	41268591	8.48	
CHEVRON CAN.	KINGSGATE	GL-250	16173.6	17574.0	92.0	614758.5	2323851	3.78		93490.1	106615.6	87.7	3549922.3	13394342	3.77	
DTE ENERGY TRADING	EAST HEREFORD	GL-276	10859.0	67986.0	16.0	409818.7	3897553	9.51		296208.0	412448.4	71.8	11178890.4	85872015	7.68	
ENCANA CORPORATION	KINGSGATE	GL-285	52941.4	81810.0	64.7	2011773.2	16679574	8.29		208463.2	496314.0	42.0	7915820.0	56816139	7.18	
	MONCHY	GL-284	128340.0	128325.0	100.0	4815316.9	37983394	7.89		778594.0	778505.0	100.0	29414554.9	202488958	6.88	
TOTAL ENCANA CORPORATION			181281.4			6827090.1	54662968	8.01		987057.2			37330375.0	259305097	6.95	
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	23.2	194	8.37		7.1	0.0	0.0	256.3	1739	6.78	
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00		37100.1	120666.0	30.7	1388196.5	11138441	8.02	
NEXEN/ROCK	PHILIPSBURG	GL-290	1345.2	1836.0	73.3	50189.4	477402	9.51		9938.1	11138.4	89.2	371162.6	2875882	7.75	
PROGAS	EMERSON	GL-270	6562.0	11100.0	59.1	247256.2	2202966	8.91		49722.4	67340.0	73.8	1873540.0	14166443	7.56	
		GL-271	2010.0	2010.0	100.0	75736.8	689146	9.10		12194.0	12194.0	100.0	459469.9	3875185	8.43	
		GL-295	5142.0	5142.0	100.0	188557.1	1619142	8.59		31194.8	31194.8	100.0	1143913.3	8261117	7.22	
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	16607161	10.18		262180.6	258440.0	101.4	9897317.7	82320475	8.32	
		GL-109	21608.9	21246.0	101.7	815736.0	8302055	10.18		131102.4	128892.4	101.7	4949115.6	41164425	8.32	
TOTAL PROGAS			78548.8			2959063.8	29420470	9.94		486394.2			18323356.5	149787645	8.17	
SARANAC/SHELL	NAPIERVILLE	GL-197	37565.0	43350.0	86.7	1416576.1	8491246	5.99		248609.7	262990.0	94.5	9375071.6	51866352	5.53	
SELKIRK/IM OIL	IROQUOIS	GL-193	9398.7	16146.0	58.2	352639.2	3146438	8.92		67502.5	97952.4	68.9	2532693.8	19017699	7.51	
SELKIRK/PANCDN	IROQUOIS	GL-194	7733.8	16146.0	47.9	290172.2	2280664	7.86		56747.6	97952.4	57.9	2129170.0	14421121	6.77	
SELKRK/PROMARK	IROQUOIS	GL-192	9549.6	14370.0	66.5	358301.0	2780357	7.76		70070.7	87178.0	80.4	2629052.7	17686890	6.73	
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	374186	4.37		13670.1	13595.4	100.5	522881.3	2108914	4.03	
		GL-266	2141.7	2367.0	90.5	81920.0	357613	4.37		13008.7	14359.8	90.6	497582.8	2006924	4.03	
TOTAL TALISMAN			4382.7			167638.3	731799	4.37		26678.8			1020464.1	4115838	4.03	
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24782.9	25245.0	98.2	939271.9	3704750	3.94		146993.2	153153.0	96.0	5571042.5	22344657	4.01	
		GL-249	12621.0	12621.0	100.0	478335.9	1886690	3.94		76988.1	76567.4	100.5	2917849.1	11673731	4.00	
TOTAL TRANSCANADA ENGY LTD			37403.9			1417607.9	5591440	3.94		223981.3			8488891.6	34018387	4.01	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS: April 2008 Avril 2008						MONTH: MOIS: November 2007 Novembre 2007			TO À		April 2008 Avril 2008
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GL-289	6048.7	6798.0	89.0	225677.0	2295932	10.17	40735.9	41241.2	98.8	1521318.3	12854952	8.45
*TOTAL LENGTH	LONG TERM		443869.4			16727270.2	132681201	7.93	2907457.7			109718424.3	759861726	6.93
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	622.8	0.0	0.0	23062.3			3383.1	0.0	0.0	125284.0		
ALCOA	CORNWALL	GO-121-06	5804.0	0.0	0.0	217650.0			30205.0	0.0	0.0	1130061.8		
ALLIANCE CANADA	ELMORE	GO-89-06	83417.9	0.0	0.0	3637020.3			505141.0	0.0	0.0	22048576.3		
ALTAGAS	CARDSTON	GO-140-06	37.7	0.0	0.0	1325.9			229.6	0.0	0.0	8108.4		
ALTAGAS/ALTAGAS LP	ELMORE	GO-70-06	893.9	0.0	0.0	35756.0			5398.4	0.0	0.0	215936.0		
APACHE	ELMORE	GO-59-07	5149.6	0.0	0.0	222514.2			32501.4	0.0	0.0	1346652.8		
	IROQUOIS		4468.2	0.0	0.0	166708.5			27244.4	0.0	0.0	1016609.5		
	KINGSGATE		9846.7	0.0	0.0	376636.3			60982.2	0.0	0.0	2295008.8		
	MONCHY		29729.1	0.0	0.0	1116327.7			180294.7	0.0	0.0	6768444.0		
TOTAL APACHE			49193.6			1882186.7			301022.7			11426715.2		
ARC RESOURCES	ELMORE	GO-74-07	12038.4	0.0	0.0	490083.3			73571.9	0.0	0.0	2941029.6		
AVISTA CORP	HUNTINGDON	GO-124-06	9957.7	0.0	0.0	380882.0			88341.2	0.0	0.0	3379050.9		
	KINGSGATE		98950.0	0.0	0.0	3761089.3			817957.6	0.0	0.0	30805943.3		
TOTAL AVISTA CORP			108907.7			4141971.4			906298.8			34184994.2		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	0.0	0.0	0.0	0.0			38235.0	0.0	0.0	1443371.3		
BG ENERGY	IROQUOIS	GO-78-07	16465.9	0.0	0.0	615824.7			182726.4	0.0	0.0	6833967.6		
	NIAGARA FALLS		5964.3	0.0	0.0	223064.8			5964.3	0.0	0.0	223064.8		
TOTAL BG ENERGY			22430.2			838889.5			188690.7			7057032.5		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9163.7	0.0	0.0	341804.9			58360.8	0.0	0.0	2176628.5		
BONAVISTA PETROLEUM	ADEN	GO-71-07	455.4	0.0	0.0	20629.6			2761.9	0.0	0.0	122132.3		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			4891.9	0.0	0.0	181798.6		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7262.0	0.0	0.0	273632.2			107896.0	0.0	0.0	4065521.3		
	NIAGARA FALLS		8383.0	0.0	0.0	316458.3			50462.0	0.0	0.0	1904940.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2008
MOIS: Avril 2008

MONTH: November 2007 TO April 2008
MOIS: Novembre 2007 À Avril 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL BOSTON GAS COMPANY			15645.0			590090.4			158358.0			5970461.8		
BP CANADA	ADEN	GO-99-07	1740.3	0.0	0.0	63033.7			10938.6	0.0	0.0	397506.6		
	CARDSTON		0.0	0.0	0.0	0.0			568.4	0.0	0.0	21099.0		
	CHIPPAWA		15622.8	0.0	0.0	588667.1			39271.2	0.0	0.0	1478998.4		
	ELMORE		21776.1	0.0	0.0	941816.3			131871.8	0.0	0.0	5650291.1		
	EMERSON		254971.6	0.0	0.0	9512990.7			1354619.9	0.0	0.0	50529510.8		
	IROQUOIS		197020.8	0.0	0.0	7350846.3			877403.6	0.0	0.0	32728493.3		
	KINGSGATE		85128.7	0.0	0.0	3228931.6			266342.4	0.0	0.0	10110698.7		
	MONCHY		214837.4	0.0	0.0	8060699.3			1605112.8	0.0	0.0	60206939.3		
	NIAGARA FALLS		72799.0	0.0	0.0	2743066.3			620321.9	0.0	0.0	23350979.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1403.8	0.0	0.0	53063.6		
TOTAL BP CANADA			863896.7			32490051.5			4907854.4			184527580.2		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	68450.0	0.0	0.0	2579196.0			414857.0	0.0	0.0	15631811.9		
	NIAGARA FALLS		26604.0	0.0	0.0	1004301.0			156143.0	0.0	0.0	5894398.3		
TOTAL BROOKLYN UNION GAS			95054.0			3583497.0			571000.0			21526210.1		
CANADA IMP OIL	ST STEPHEN	GO-37-06	92682.0	0.0	0.0	3725816.5			517773.0	0.0	0.0	20896763.7		
CARGILL	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			45309.6	0.0	0.0	1707265.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-29-07	0.0	0.0	0.0	0.0			133005.6	0.0	0.0	5011651.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			100.0	0.0	0.0	3777.0		
	EMERSON		95651.0	0.0	0.0	3562043.4			803211.2	0.0	0.0	29911586.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			16.9	0.0	0.0	629.4		
	IROQUOIS		22346.6	0.0	0.0	842051.0			158426.5	0.0	0.0	5971767.4		
	KINGSGATE		95533.0	0.0	0.0	3619871.6			228680.8	0.0	0.0	8660307.9		
	MONCHY		215176.5	0.0	0.0	8056207.9			3480930.4	0.0	0.0	130326029.4		
	NIAGARA FALLS		20916.8	0.0	0.0	789609.2			69394.1	0.0	0.0	2619627.3		
TOTAL CARGILL, INC			449623.9			16869783.1			4740759.9			177493724.8		
CENTRAL HUDSON	IROQUOIS	GO-118-06	12797.0	0.0	0.0	482191.0			125567.0	0.0	0.0	4731364.6		
CHEHALIS POWER	HUNTINGDON	GO-43-07	46427.0	0.0	0.0	1771654.3			290955.2	0.0	0.0	11102850.4		
CHEVRON CAN.	ELMORE	GO-119-07	32447.8	0.0	0.0	1359562.9			125444.5	0.0	0.0	5256124.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2008 / Avril 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À April 2008 / Avril 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-122-05	0.0	0.0	0.0	0.0			61997.8	0.0	0.0	2597707.9		
	KINGSGATE	GO-119-07	578.2	0.0	0.0	21977.4			5017.2	0.0	0.0	190433.9		
		GO-122-05	0.0	0.0	0.0	0.0			2606.2	0.0	0.0	98999.2		
TOTAL CHEVRON CAN.			33026.0			1381540.3			195065.7			8143265.7		
CITIGROUP	EMERSON	GO-25-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
	MONCHY		17130.0	0.0	0.0	643060.2			189343.1	0.0	0.0	7107384.7		
TOTAL CITIGROUP			17130.0			643060.2			190497.5			7150524.6		
CNR LTD.	ADEN	GO-126-07	2660.6	0.0	0.0	99719.3			7647.9	0.0	0.0	285138.8		
		GO-136-05	0.0	0.0	0.0	0.0			8049.3	0.0	0.0	301475.3		
	ELMORE	GO-126-07	64465.7	0.0	0.0	2797811.5			194229.4	0.0	0.0	8842394.4		
		GO-136-05	0.0	0.0	0.0	0.0			191501.1	0.0	0.0	8450237.8		
	KINGSGATE	GO-126-07	33381.2	0.0	0.0	1268819.4			41054.3	0.0	0.0	1559860.0		
		GO-136-05	0.0	0.0	0.0	0.0			32877.3	0.0	0.0	1249005.1		
	MONCHY	GO-126-07	50842.3	0.0	0.0	1908620.0			152411.8	0.0	0.0	5725635.8		
		GO-136-05	0.0	0.0	0.0	0.0			155175.2	0.0	0.0	5820471.4		
TOTAL CNR LTD.			151349.8			6074970.1			782896.3			32234218.6		
COLONIAL GAS	IROQUOIS	GO-110-06	5099.0	0.0	0.0	192130.3			30934.0	0.0	0.0	1165593.1		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			1934.8	0.0	0.0	73425.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	17253.0	0.0	0.0	650093.0			100381.0	0.0	0.0	3782356.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8737.7	0.0	0.0	329727.4		
TOTAL CONNECTICUT NG			17253.0			650093.0			109118.7			4112083.6		
CONOCOPHILIPS (BRC)	ELMORE	GO-38-07	81305.7	0.0	0.0	3138399.9			487747.3	0.0	0.0	18830327.7		
	KINGSGATE		24433.9	0.0	0.0	977111.7			184404.1	0.0	0.0	7381223.6		
	MONCHY		43939.5	0.0	0.0	1649928.2			265833.4	0.0	0.0	10267452.8		
TOTAL CONOCOPHILIPS (BRC)			149679.1			5765439.8			937984.8			36479004.1		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	10289.6	0.0	0.0	385036.8			95777.8	0.0	0.0	3582656.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			333.5	0.0	0.0	12475.1		
	EMERSON		79312.1	0.0	0.0	2967858.6			564525.3	0.0	0.0	21116003.6		
	HUNTINGDON		5075.1	0.0	0.0	189910.2			46684.1	0.0	0.0	1746100.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2008 / MOIS: Avril 2008 — MONTH: November 2007 / Novembre 2007 TO / À April 2008 / Avril 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONOCOPHILLIPS	IROQUOIS	GO-44-06	29922.2	0.0	0.0	1119688.7			256517.3	0.0	0.0	9708376.6		
	MONCHY		3487.5	0.0	0.0	130502.2			3487.5	0.0	0.0	130502.2		
	NIAGARA FALLS		36606.9	0.0	0.0	1369830.1			235712.8	0.0	0.0	8816900.7		
TOTAL CONOCOPHILLIPS			164693.4			6162826.7			1203038.3			45113015.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	54119.2	0.0	0.0	2089001.0			110903.3	0.0	0.0	4280867.2		
		GO-6-06	0.0	0.0	0.0	0.0			214416.1	0.0	0.0	8277027.7		
	MONCHY	GO-4-08	18579.0	0.0	0.0	697455.7			38312.9	0.0	0.0	1441226.3		
		GO-6-06	0.0	0.0	0.0	0.0			76987.1	0.0	0.0	2888853.0		
TOTAL CONOCOPHILLIPS CANAD			72698.2			2786456.7			440619.4			16887974.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	0.0	0.0	0.0	0.0			225286.6	0.0	0.0	8696062.4		
		GO-7-08	54203.2	0.0	0.0	2092243.4			99895.2	0.0	0.0	3855954.6		
	KINGSGATE	GO-7-06	0.0	0.0	0.0	0.0			33893.9	0.0	0.0	1286983.3		
		GO-7-08	8251.4	0.0	0.0	313635.7			15379.7	0.0	0.0	584012.1		
	MONCHY	GO-7-06	0.0	0.0	0.0	0.0			71982.6	0.0	0.0	2701287.1		
		GO-7-08	16997.8	0.0	0.0	638097.4			31143.8	0.0	0.0	1169845.6		
TOTAL CONOCOPHILLIPS WSTRN			79452.4			3043976.6			477581.8			18294145.1		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	16997.0	0.0	0.0	640447.0			103113.0	0.0	0.0	3885297.9		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			204464.0	0.0	0.0	7718516.0		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			307577.0			11603813.9		
CONSTELLATION	CHIPPAWA	GO-63-07	266.0	0.0	0.0	10022.9			9447.7	0.0	0.0	355910.1		
	EAST HEREFORD		14423.1	0.0	0.0	538558.6			104286.1	0.0	0.0	3895769.5		
	ELMORE		72636.8	0.0	0.0	2929442.3			431204.4	0.0	0.0	17500787.0		
	EMERSON		29758.4	0.0	0.0	1110285.9			327471.3	0.0	0.0	12214533.8		
	HUNTINGDON		21648.9	0.0	0.0	828070.4			51037.2	0.0	0.0	1952172.9		
	IROQUOIS		21802.8	0.0	0.0	813462.5			135656.3	0.0	0.0	5059647.5		
	KINGSGATE		4619.6	0.0	0.0	175591.0			26935.8	0.0	0.0	1022801.8		
	MONCHY		73771.4	0.0	0.0	2769378.4			425025.4	0.0	0.0	15956813.6		
	NIAGARA FALLS		48213.4	0.0	0.0	1816680.9			245902.0	0.0	0.0	9259490.2		
TOTAL CONSTELLATION			287140.4			10991492.9			1756966.2			67217926.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2008 / MOIS: Avril 2008 — MONTH: November 2007 / Novembre 2007 TO / À April 2008 / Avril 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6376.0	0.0	0.0	242351.7			38851.0	0.0	0.0	1475191.1		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14057.7	0.0	0.0	533489.7			85672.4	0.0	0.0	3251267.6		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			37746.6	0.0	0.0	1404928.5		
	ELMORE		5781.6	0.0	0.0	226465.3			34571.0	0.0	0.0	1354146.0		
	EMERSON		62904.1	0.0	0.0	2342548.8			671888.3	0.0	0.0	25021121.4		
	IROQUOIS		16823.3	0.0	0.0	626163.2			96764.9	0.0	0.0	3601589.7		
	NIAGARA FALLS		1201.2	0.0	0.0	44708.7			14333.8	0.0	0.0	533504.1		
TOTAL DIRECT ENERGY			86710.2			3239886.0			855304.6			31915289.7		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			11706.8	0.0	0.0	416762.1		
DTE ENERGY TRADING	NIAGARA FALLS	GO-72-06	13198.0	0.0	0.0	498092.5			13198.0	0.0	0.0	498092.5		
DUKE ENERGY	ST STEPHEN	GO-2-07	39049.1	0.0	0.0	1461218.0			243173.9	0.0	0.0	9096063.2		
DYNEGY	CHIPPAWA	GO-31-07	5203.1	0.0	0.0	193555.3			62864.6	0.0	0.0	2338563.2		
	IROQUOIS		1968.4	0.0	0.0	73224.5			29708.0	0.0	0.0	1105137.6		
TOTAL DYNEGY			7171.5			266779.8			92572.6			3443700.8		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	0.0	0.0	0.0	0.0			1274.8	0.0	0.0	47422.6		
EMERA ENERGY INC.	EAST HEREFORD	GO-23-06	7181.5	0.0	0.0	268731.7			16678.3	0.0	0.0	624007.0		
	IROQUOIS		0.0	0.0	0.0	0.0			17767.6	0.0	0.0	664685.9		
	NIAGARA FALLS		232.4	0.0	0.0	8696.4			232.4	0.0	0.0	8696.4		
	ST STEPHEN		89715.8	0.0	0.0	3604780.9			320328.9	0.0	0.0	12917067.3		
TOTAL EMERA ENERGY INC.			97129.7			3882209.0			355007.2			14214456.7		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	60866.1	0.0	0.0	2416992.8			363671.2	0.0	0.0	14467222.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	32883.0	0.0	0.0	1314004.6			198841.2	0.0	0.0	7977121.3		
	EMERSON		4908.5	0.0	0.0	183136.1			38143.4	0.0	0.0	1422685.5		
	MONCHY		0.0	0.0	0.0	0.0			86680.9	0.0	0.0	3233025.8		
TOTAL ENBRIDGE GAS SERVICE			37791.5			1497140.8			323665.5			12632832.6		
ENCANA CORPORATION	ADEN	GO-125-05	0.0	0.0	0.0	0.0			35028.2	0.0	0.0	1262614.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2008 / Avril 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO / À April 2008 / Avril 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-21-08	18548.6	0.0	0.0	664225.4			53101.0	0.0	0.0	1903433.7		
	ELMORE	GO-125-05	0.0	0.0	0.0	0.0			145043.5	0.0	0.0	5933224.7		
		GO-21-08	64501.6	0.0	0.0	2643921.9			194650.7	0.0	0.0	7994325.1		
	MONCHY	GO-125-05	0.0	0.0	0.0	0.0			19690.6	0.0	0.0	737605.8		
		GO-21-08	26215.0	0.0	0.0	983585.7			58960.4	0.0	0.0	2215042.0		
TOTAL ENCANA CORPORATION			109265.2			4291733.0			506474.3			20046245.5		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			10713.8	0.0	0.0	403803.9		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			20625.0	0.0	0.0	777150.0		
	NIAGARA FALLS		2613.0	0.0	0.0	98640.8			15870.0	0.0	0.0	599092.5		
TOTAL ENERGYNORTH			6013.0			226752.8			36495.0			1376242.5		
EPCOR MERCHANT	HUNTINGDON	GO-52-06	13059.1	0.0	0.0	500164.3			48787.8	0.0	0.0	1868573.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6353.4	0.0	0.0	243335.2		
TOTAL EPCOR MERCHANT			13059.1			500164.3			55141.2			2111908.7		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			10309.0	0.0	0.0	388443.1		
	NIAGARA FALLS		1325.0	0.0	0.0	50018.8			8025.0	0.0	0.0	302943.8		
TOTAL ESSEX GAS COMP			3024.0			114037.1			18334.0			691386.9		
FB ENERGY CANADA CRP	EMERSON	GO-58-07	0.0	0.0	0.0	0.0			48649.2	0.0	0.0	1814678.3		
	HUNTINGDON		1930.9	0.0	0.0	73856.9			21696.0	0.0	0.0	829872.0		
	IROQUOIS		8483.8	0.0	0.0	316530.6			11042.6	0.0	0.0	411945.7		
	KINGSGATE		8291.1	0.0	0.0	315144.7			12565.9	0.0	0.0	477202.4		
	MONCHY		0.0	0.0	0.0	0.0			7203.3	0.0	0.0	270628.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			43173.0	0.0	0.0	1625145.2		
TOTAL FB ENERGY CANADA CRP			18705.8			705532.2			144330.0			5429471.6		
GIBSON ENERGY	EMERSON	GO-123-07	4550.1	0.0	0.0	169764.2			39036.0	0.0	0.0	1456314.9		
		GO-127-05	0.0	0.0	0.0	0.0			5552.8	0.0	0.0	206952.9		
TOTAL GIBSON ENERGY			4550.1			169764.2			44588.8			1663267.8		
HARVEST OPERATIONS	MONCHY	GO-13-07	157.2	0.0	0.0	5612.0			941.8	0.0	0.0	33622.3		
HUNT OIL	ELMORE	GO-62-07	8748.9	0.0	0.0	344531.7			52141.2	0.0	0.0	2053320.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: April 2008 Avril 2008						MONTH: MOIS: November 2007 Novembre 2007				TO A	April 2008 Avril 2008
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	CHIPPAWA	GO-22-07	1200.5	0.0	0.0	44922.7			51959.0	0.0	0.0	1942960.8		
	CORNWALL		942.8	0.0	0.0	35279.6			17574.0	0.0	0.0	657585.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			37847.8	0.0	0.0	1416142.3		
	ELMORE		27309.7	0.0	0.0	1067809.2			139304.7	0.0	0.0	5443068.2		
	EMERSON		21497.3	0.0	0.0	804428.9			57977.9	0.0	0.0	2169589.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			11043.6	0.0	0.0	422417.7		
	IROQUOIS		14008.9	0.0	0.0	524213.0			112059.4	0.0	0.0	4191716.5		
	KINGSGATE		7828.4	0.0	0.0	297557.5			35809.1	0.0	0.0	1358247.8		
	MONCHY		93703.6	0.0	0.0	3517633.2			568599.5	0.0	0.0	21341136.9		
	NAPIERVILLE		548.1	0.0	0.0	20509.9			3549.7	0.0	0.0	132821.2		
	NIAGARA FALLS		19211.8	0.0	0.0	718905.5			65577.3	0.0	0.0	2453140.7		
TOTAL HUSKY ENERGY			186251.1			7031259.6			1101302.0			41528827.0		
IDAHO POWER	HUNTINGDON	GO-98-07	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40621.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	0.0	0.0	0.0	0.0			674755.4	0.0	0.0	25640705.2		
		GO-16-08	175203.7	0.0	0.0	6657740.6			351613.9	0.0	0.0	13361328.2		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			215676.9	0.0	0.0	8158959.9		
		GO-16-08	2982.0	0.0	0.0	113316.0			49917.1	0.0	0.0	1896849.8		
TOTAL IGI RESOURCES			178185.7			6771056.6			1291963.3			49057843.1		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	10376.6	0.0	0.0	388292.4			23043.2	0.0	0.0	862105.1		
	MONCHY		1341.1	0.0	0.0	50291.3			6851.5	0.0	0.0	257295.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7162.8	0.0	0.0	267888.7		
TOTAL INTEGRYS ENERGY CANA			11717.7			438583.6			37057.5			1387289.7		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	2303.5	0.0	0.0	86197.0			11512.0	0.0	0.0	430567.1		
	IROQUOIS		324.2	0.0	0.0	12131.6			648.1	0.0	0.0	24245.3		
	NIAGARA FALLS		941.5	0.0	0.0	35230.9			17781.2	0.0	0.0	665048.1		
	ST CLAIR		0.0	0.0	0.0	0.0			5973.7	0.0	0.0	223566.3		
TOTAL INTEGRYS ENERGY SER			3569.2			133559.5			35915.0			1343426.9		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	897.1	0.0	0.0	33569.5			6814.8	0.0	0.0	254853.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2008 / MOIS: Avril 2008 — MONTH: November 2007 / Novembre 2007 TO / À April 2008 / Avril 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ENERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ENERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
ITERATION ENERGY	ADEN	GO-109-07	153.6	0.0	0.0	5995.0			584.8	0.0	0.0	23617.7		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	65758.0	0.0	0.0	2477761.5			393510.0	0.0	0.0	15015856.9		
	NIAGARA FALLS		2136.0	0.0	0.0	80634.0			12973.0	0.0	0.0	489730.8		
TOTAL KEYSPAN GAS EAST			67894.0			2558395.5			411483.0			15505587.7		
LEHMAN BROTHERS	ELMORE	GO-25-06	10486.0	0.0	0.0	418391.4			64644.0	0.0	0.0	2570188.2		
	HUNTINGDON		3889.0	0.0	0.0	151671.0			3889.0	0.0	0.0	151671.0		
	KINGSGATE		1036.0	0.0	0.0	40404.0			211864.0	0.0	0.0	8213523.0		
	MONCHY		0.0	0.0	0.0	0.0			410348.0	0.0	0.0	16080685.0		
TOTAL LEHMAN BROTHERS			15411.0			610466.4			690745.0			27016067.2		
LUMINANT ENERGY TRAD	CHIPPAWA	GO-67-07	4249.2	0.0	0.0	160959.7			23194.8	0.0	0.0	878619.0		
MACQUARIE COOK	IROQUOIS	GO-122-06	309.8	0.0	0.0	11710.4			4209.4	0.0	0.0	159115.3		
MERRILL LYNCH COMM	IROQUOIS	GO-27-06	5045.5	0.0	0.0	187894.4			5045.5	0.0	0.0	187894.4		
	ST STEPHEN		255.0	0.0	0.0	9496.2			255.0	0.0	0.0	9496.2		
TOTAL MERRILL LYNCH COMM			5300.5			197390.6			5300.5			197390.6		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	0.0	0.0	0.0	0.0			13172.4	0.0	0.0	490540.2		
	IROQUOIS		0.0	0.0	0.0	0.0			29751.9	0.0	0.0	1107960.8		
	MONCHY		0.0	0.0	0.0	0.0			131385.7	0.0	0.0	4892803.7		
	ST CLAIR		0.0	0.0	0.0	0.0			40803.3	0.0	0.0	1519515.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			25004.3	0.0	0.0	931160.2		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			240117.6			8941979.8		
MIDDLETON ENERGY	SIERRA	GO-55-07	424.9	0.0	0.0	15925.3			2576.9	0.0	0.0	96582.2		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2991.4	0.0	0.0	111609.5			24186.1	0.0	0.0	902094.2		
MONTANA-DAKOTA	MONCHY	GO-35-07	4189.8	0.0	0.0	161307.3			17321.5	0.0	0.0	641859.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			5096.0	0.0	0.0	192017.3		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6351.6	0.0	0.0	237613.4			65033.3	0.0	0.0	2432395.8		
	NAPIERVILLE		19.0	0.0	0.0	710.8			306.0	0.0	0.0	11445.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: April 2008 Avril 2008						MONTH: MOIS: November 2007 Novembre 2007			TO A April 2008 Avril 2008		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-34-06	30653.3	0.0	0.0	1146739.9			280960.2	0.0	0.0	10508524.0		
TOTAL NATIONAL FUEL			37023.9			1385064.1			346299.5			12952365.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	12645.0	0.0	0.0	477981.0			97695.4	0.0	0.0	3692886.0		
	NIAGARA FALLS		22896.0	0.0	0.0	865468.8			134175.0	0.0	0.0	5069483.3		
TOTAL NATIONAL FUEL GAS			35541.0			1343449.8			231870.4			8762369.4		
NEXEN INC	CHIPPAWA	GO-83-06	11292.1	0.0	0.0	425486.3			76481.4	0.0	0.0	2880597.5		
	ELMORE		152573.5	0.0	0.0	6102940.0			928474.3	0.0	0.0	37138972.0		
	EMERSON		203186.0	0.0	0.0	7580869.9			1700118.3	0.0	0.0	63413388.4		
	HUNTINGDON		9084.3	0.0	0.0	347474.5			54765.2	0.0	0.0	2094768.9		
	IROQUOIS		46174.5	0.0	0.0	1722770.7			565631.8	0.0	0.0	21096211.9		
	KINGSGATE		41680.2	0.0	0.0	1583847.6			247121.0	0.0	0.0	9387086.0		
	MONCHY		240868.4	0.0	0.0	9037382.5			1080383.2	0.0	0.0	40541646.7		
	NIAGARA FALLS		172097.5	0.0	0.0	6484633.9			930091.4	0.0	0.0	35020531.9		
	ST CLAIR		0.0	0.0	0.0	0.0			705.1	0.0	0.0	26377.8		
TOTAL NEXEN INC			876956.5			33285405.3			5583771.7			211599581.0		
NJR ENERGY	IROQUOIS	GO-17-06	12592.2	0.0	0.0	471200.1			143306.3	0.0	0.0	5360137.2		
	NIAGARA FALLS		3507.1	0.0	0.0	131235.7			33749.6	0.0	0.0	1262147.0		
TOTAL NJR ENERGY			16099.3			602435.8			177055.9			6622284.2		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	0.0	0.0	0.0	0.0			9233.0	0.0	0.0	348545.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	51653.6	0.0	0.0	1975750.2			269505.3	0.0	0.0	10308577.7		
	KINGSGATE		88.9	0.0	0.0	3387.1			23967.8	0.0	0.0	912411.0		
TOTAL NW NATURAL GAS			51742.5			1979137.3			293473.1			11220988.7		
NYSEG	CHIPPAWA	GO-58-06	0.0	0.0	0.0	0.0			3519.7	0.0	0.0	131672.0		
	IROQUOIS		14447.0	0.0	0.0	544363.0			87647.0	0.0	0.0	3302539.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0			5825.5	0.0	0.0	217932.0		
TOTAL NYSEG			14447.0			544363.0			96992.2			3652142.9		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	0.0	0.0	0.0	0.0			356.7	0.0	0.0	13409.3		
		GO-97-07	49.8	0.0	0.0	1878.0			297.9	0.0	0.0	11227.4		
TOTAL NYSEG SOLUTIONS			49.8			1878.0			654.6			24636.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2008 / MOIS: Avril 2008 — MONTH: November 2007 / MOIS: Novembre 2007 TO / À April 2008 / Avril 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OMIMEX CANADA	REAGAN FIELD	GO-107-07	536.0	0.0	0.0	23862.7			3027.5	0.0	0.0	133069.0		
ONEOK ENERGY	MONCHY	GO-68-07	0.0	0.0	0.0	0.0			116170.9	0.0	0.0	4472579.3		
OXY ENERGY CANADA	HUNTINGDON	GO-60-07	34642.8	0.0	0.0	1305687.1			244774.9	0.0	0.0	9225067.6		
	KINGSGATE		74613.5	0.0	0.0	2812182.7			536011.2	0.0	0.0	20202261.4		
	MONCHY		13803.5	0.0	0.0	520253.9			99561.4	0.0	0.0	3755856.6		
TOTAL OXY ENERGY CANADA			123059.8			4638123.7			880347.5			33183185.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			56617.7	0.0	0.0	2149679.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	510138.4	0.0	0.0	19385259.2			3041007.9	0.0	0.0	115450003.3		
PETRO-CANADA	ELMORE	GO-87-07	92133.7	0.0	0.0	3666921.2			548446.9	0.0	0.0	21844979.3		
	KINGSGATE		23317.3	0.0	0.0	886290.5			142544.9	0.0	0.0	5400177.9		
	MONCHY		47451.9	0.0	0.0	1781818.8			306789.0	0.0	0.0	11520268.8		
TOTAL PETRO-CANADA			162902.9			6335030.5			997780.8			38765426.0		
PIONEER	ELMORE	GO-77-06	83148.8	0.0	0.0	3409949.9			493690.8	0.0	0.0	20246367.0		
PORTLAND G.E.	HUNTINGDON	GO-102-07	31373.9	0.0	0.0	1190639.5			52708.9	0.0	0.0	2000302.8		
	KINGSGATE		30641.4	0.0	0.0	1162841.2			202822.4	0.0	0.0	7697110.2		
TOTAL PORTLAND G.E.			62015.3			2353480.7			255531.3			9697413.0		
POWEREX	EMERSON	GO-4-07	8281.3	0.0	0.0	308975.3			196012.3	0.0	0.0	7310908.7		
	HUNTINGDON		9991.0	0.0	0.0	382155.8			39203.1	0.0	0.0	1499518.6		
	KINGSGATE		7911.1	0.0	0.0	300699.5			20478.1	0.0	0.0	778081.6		
	MONCHY		0.0	0.0	0.0	0.0			30726.8	0.0	0.0	1153118.4		
TOTAL POWEREX			26183.4			991830.6			286420.3			10741627.3		
PPM ENERGY CANADA	CARDSTON	GO-10-08	0.0	0.0	0.0	0.0			880.2	0.0	0.0	33465.2		
	ELMORE		180926.0	0.0	0.0	7343786.4			369830.5	0.0	0.0	14990640.4		
		GO-11-06	0.0	0.0	0.0	0.0			716927.1	0.0	0.0	28956627.1		
	EMERSON	GO-10-08	1963.5	0.0	0.0	72394.2			1963.5	0.0	0.0	72394.2		
	HUNTINGDON		35232.3	0.0	0.0	1347635.5			36876.2	0.0	0.0	1410514.7		
		GO-11-06	0.0	0.0	0.0	0.0			1985.9	0.0	0.0	75960.7		
	KINGSGATE	GO-10-08	76233.6	0.0	0.0	2897639.0			172517.8	0.0	0.0	6548735.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2008 / MOIS: Avril 2008 — MONTH: November 2007 / Novembre 2007 TO / À April 2008 / Avril 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN
PPM ENERGY CANADA	KINGSGATE	GO-11-06	0.0	0.0	0.0	0.0			368027.7	0.0	0.0	13927271.2		
TOTAL PPM ENERGY CANADA			294355.4			11661455.1			1669008.9			66015609.2		
PROGAS	ELMORE	GO-19-07	74939.8	0.0	0.0	2859702.8			446457.6	0.0	0.0	17036821.9		
	EMERSON		4928.8	0.0	0.0	184386.1			16133.0	0.0	0.0	600101.3		
	NIAGARA FALLS		660.9	0.0	0.0	24949.0			4105.1	0.0	0.0	154967.5		
TOTAL PROGAS			80529.5			3069037.8			466695.7			17791890.7		
PUGET SOUND	HUNTINGDON	GO-19-08	158494.9	0.0	0.0	6062429.9			261322.7	0.0	0.0	9995593.3		
		GO-9-06	0.0	0.0	0.0	0.0			600375.5	0.0	0.0	22964362.9		
	KINGSGATE	GO-19-08	65456.6	0.0	0.0	2487350.8			133146.1	0.0	0.0	5056167.4		
		GO-9-06	0.0	0.0	0.0	0.0			261174.6	0.0	0.0	9915774.6		
TOTAL PUGET SOUND			223951.5			8549780.7			1256018.9			47931898.1		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	369.4	0.0	0.0	12929.0			2278.6	0.0	0.0	79751.0		
REYNOLDS METAL COMP.	CORNWALL	GO-108-07	0.0	0.0	0.0	0.0			5309.0	0.0	0.0	198364.9		
RG&E	CHIPPAWA	GO-85-07	30734.6	0.0	0.0	1160845.9			346779.2	0.0	0.0	13097850.5		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			136071.8	0.0	0.0	5151903.0		
SELKIRK	IROQUOIS	GO-112-07	7230.2	0.0	0.0	271277.1			35853.4	0.0	0.0	1345219.6		
		GO-129-05	0.0	0.0	0.0	0.0			19074.3	0.0	0.0	715667.7		
TOTAL SELKIRK			7230.2			271277.1			54927.7			2060887.3		
SEMCANADA ENERGY	ADEN	GO-51-07	0.0	0.0	0.0	0.0			913.0	0.0	0.0	32999.3		
	ELMORE		0.0	0.0	0.0	0.0			3108.7	0.0	0.0	126299.5		
TOTAL SEMCANADA ENERGY			0.0			0.0			4021.7			159298.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	790.0	0.0	0.0	29727.7			20745.0	0.0	0.0	781504.3		
		GO-85-05	0.0	0.0	0.0	0.0			3649.0	0.0	0.0	136947.0		
	EMERSON	GO-113-07	1788.0	0.0	0.0	66710.3			12966.0	0.0	0.0	483873.2		
		GO-85-05	0.0	0.0	0.0	0.0			499.0	0.0	0.0	18597.7		
	HUNTINGDON	GO-113-07	17301.0	0.0	0.0	645500.3			122778.0	0.0	0.0	4583172.3		
		GO-85-05	0.0	0.0	0.0	0.0			38714.0	0.0	0.0	1446742.1		
	IROQUOIS	GO-113-07	65587.0	0.0	0.0	2447051.1			311961.0	0.0	0.0	11637438.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2008 / MOIS: Avril 2008 — MONTH: November 2007 / Novembre 2007 — TO / À April 2008 / Avril 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SEMPRA ENERGY TRADIN	IROQUOIS	GO-85-05	0.0	0.0	0.0	0.0			51077.0	0.0	0.0	1903128.9		
	KINGSGATE	GO-113-07	143844.0	0.0	0.0	5366819.8			499753.0	0.0	0.0	18685393.0		
		GO-85-05	0.0	0.0	0.0	0.0			78673.0	0.0	0.0	2940009.9		
	NIAGARA FALLS	GO-113-07	75605.0	0.0	0.0	2848796.4			131553.0	0.0	0.0	4954660.7		
		GO-85-05	0.0	0.0	0.0	0.0			12742.0	0.0	0.0	478207.2		
	ST CLAIR	GO-113-07	0.0	0.0	0.0	0.0			461.0	0.0	0.0	17312.3		
TOTAL SEMPRA ENERGY TRADIN			304915.0			11404605.6			1285571.0			48066987.3		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	1.5	0.0	0.0	56.1			1195.9	0.0	0.0	44726.7		
	KINGSGATE		0.0	0.0	0.0	0.0			85506.0	0.0	0.0	3197924.5		
	MONCHY		0.0	0.0	0.0	0.0			108591.3	0.0	0.0	4061314.8		
	NIAGARA FALLS		846.3	0.0	0.0	31651.6			846.3	0.0	0.0	31651.6		
TOTAL SEQUENT ENERGY			847.8			31707.7			196139.5			7335617.6		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	14962.1	0.0	0.0	563771.9			60636.0	0.0	0.0	2284373.4		
	CORNWALL		0.0	0.0	0.0	0.0			2039.0	0.0	0.0	76016.7		
	EAST HEREFORD		2840.9	0.0	0.0	106079.2			120561.3	0.0	0.0	4503789.7		
	ELMORE		1029.4	0.0	0.0	40156.9			5996.9	0.0	0.0	235709.8		
	EMERSON		157010.3	0.0	0.0	5858054.5			1904979.2	0.0	0.0	71044489.9		
	HUNTINGDON		27925.8	0.0	0.0	1068161.9			183338.7	0.0	0.0	7012705.3		
	IROQUOIS		45217.1	0.0	0.0	1687050.1			324503.8	0.0	0.0	12099795.2		
	KINGSGATE		55994.1	0.0	0.0	2127775.8			313605.4	0.0	0.0	11906762.0		
	MONCHY		7229.1	0.0	0.0	271235.8			268720.4	0.0	0.0	10077753.9		
	NAPIERVILLE		3825.7	0.0	0.0	142736.9			4149.8	0.0	0.0	154841.9		
	NIAGARA FALLS		22498.8	0.0	0.0	847754.8			292548.0	0.0	0.0	11015458.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1899.7	0.0	0.0	70953.8		
	ST CLAIR		0.0	0.0	0.0	0.0			856.5	0.0	0.0	32162.0		
	ST STEPHEN		103607.7	0.0	0.0	3916371.0			593147.3	0.0	0.0	22420967.5		
TOTAL SHELL ENERGY NORTH			442141.0			16629148.7			4076982.0			152935779.3		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	15248.5	0.0	0.0	575935.9			35277.2	0.0	0.0	1332419.9		
		GO-3-06	0.0	0.0	0.0	0.0			95453.1	0.0	0.0	3605263.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2008
MOIS: Avril 2008

MONTH: November 2007 TO April 2008
MOIS: Novembre 2007 À Avril 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SITHE/INDEPEND			15248.5			575935.9			130730.3			4937683.5		
SMUD	KINGSGATE	GO-5-06	54201.5	0.0	0.0	2060198.9			331229.9	0.0	0.0	12548405.7		
SOCAL	KINGSGATE	GO-15-08	40759.0	0.0	0.0	1548842.0			40759.0	0.0	0.0	1548842.0		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	27527.0	0.0	0.0	1037217.4			147578.0	0.0	0.0	5560739.1		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4638.0	0.0	0.0	174759.8			35188.0	0.0	0.0	1325471.5		
	CORNWALL		168.0	0.0	0.0	6269.8			2967.0	0.0	0.0	110846.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3677.0	0.0	0.0	137335.9		
	IROQUOIS		291.0	0.0	0.0	10857.2			1214.0	0.0	0.0	45284.8		
	NAPIERVILLE		177.0	0.0	0.0	6603.9			1625.0	0.0	0.0	60706.1		
	NIAGARA FALLS		1671.0	0.0	0.0	62963.3			25892.0	0.0	0.0	974552.1		
TOTAL SPRAGUE ENERGY			6945.0			261454.0			70563.0			2654197.1		
ST LAWRENCE	CORNWALL	GO-74-06	5532.9	0.0	0.0	206487.8			65703.2	0.0	0.0	2455051.0		
	IROQUOIS		678.5	0.0	0.0	25321.6			6426.2	0.0	0.0	240048.5		
TOTAL ST LAWRENCE			6211.4			231809.4			72129.4			2695099.5		
SUNCOR ENERGY	ELMORE	GO-24-07	21480.5	0.0	0.0	859220.0			127397.0	0.0	0.0	5088709.7		
	IROQUOIS		0.0	0.0	0.0	0.0			292.4	0.0	0.0	10932.8		
	KINGSGATE		34376.0	0.0	0.0	1306288.0			194601.7	0.0	0.0	7380832.4		
TOTAL SUNCOR ENERGY			55856.5			2165508.0			322291.1			12480474.9		
TALISMAN	ELMORE	GO-46-07	28312.1	0.0	0.0	1169572.9			169640.7	0.0	0.0	6835576.2		
TCPL	EMERSON	GO-105-07	20608.3	0.0	0.0	768895.7			46810.3	0.0	0.0	1745966.6		
TENASKA MARKETING	ADEN	GO-75-07	308.7	0.0	0.0	10968.1			2045.3	0.0	0.0	72713.8		
	CARDSTON		0.0	0.0	0.0	0.0			16819.5	0.0	0.0	647452.1		
	CHIPPAWA		2124.6	0.0	0.0	79375.1			31167.2	0.0	0.0	1165582.6		
	EAST HEREFORD		14797.0	0.0	0.0	552815.9			80627.7	0.0	0.0	3011857.1		
	EMERSON		125199.4	0.0	0.0	4671189.8			762672.6	0.0	0.0	28448646.2		
	HUNTINGDON		26341.1	0.0	0.0	985157.2			211837.8	0.0	0.0	7922734.0		
	IROQUOIS		48273.4	0.0	0.0	1800597.8			246449.9	0.0	0.0	9193126.2		
	KINGSGATE		62228.9	0.0	0.0	2352252.4			453835.7	0.0	0.0	17154989.1		
	MONCHY		125803.6	0.0	0.0	4477350.1			797161.5	0.0	0.0	28345431.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2008
MOIS: Avril 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TENASKA MARKETING	NIAGARA FALLS	GO-75-07	8797.3	0.0	0.0	331482.3		
	ST CLAIR		1192.8	0.0	0.0	44789.6		
TOTAL TENASKA MARKETING			415066.8			15305978.3		
TERASEN GAS	HUNTINGDON	GO-65-07	6.4	0.0	0.0	244.8		
TRANSALTA	HUNTINGDON	GO-26-07	9703.0	0.0	0.0	371140.9		
TRILOGY ENERGY LTD	ELMORE	GO-134-06	16255.3	0.0	0.0	658339.7		
TRUE ENERGY	ADEN	GO-3-07	572.1	0.0	0.0	20904.5		
U.S. GYPSUM	CHIPPAWA	GO-118-07	601.7	0.0	0.0	22515.6		
		GO-131-05	0.0	0.0	0.0	0.0		
	EMERSON	GO-118-07	11431.6	0.0	0.0	427770.5		
		GO-131-05	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-118-07	4879.1	0.0	0.0	186625.6		
		GO-131-05	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-118-07	4201.3	0.0	0.0	159691.4		
		GO-131-05	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-118-07	7137.6	0.0	0.0	267903.1		
		GO-131-05	0.0	0.0	0.0	0.0		
TOTAL U.S. GYPSUM			28251.3			1063906.2		
UBS AG	EMERSON	GO-81-06	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL UBS AG			0.0			0.0		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	20266.0	0.0	0.0	766054.8		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL UNITED ENERGY TRADIN			20266.0			766054.8		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-17-07	0.0	0.0	0.0	0.0		
VERMONT GAS	PHILIPSBURG	GO-111-07	9998.4	0.0	0.0	373040.3		
		GO-121-05	0.0	0.0	0.0	0.0		
TOTAL VERMONT GAS			9998.4			373040.3		

MONTH: November 2007 TO April 2008
MOIS: Novembre 2007 A Avril 2008

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
68486.6	0.0	0.0	2577995.9		
4950.8	0.0	0.0	185928.2		
2676054.6			98726456.5		
445.0	0.0	0.0	17021.3		
27318.8	0.0	0.0	1044944.5		
98229.7	0.0	0.0	3978147.1		
3820.1	0.0	0.0	139926.7		
3861.9	0.0	0.0	144512.3		
801.7	0.0	0.0	29999.6		
57976.0	0.0	0.0	2169461.8		
11457.7	0.0	0.0	428747.1		
24045.2	0.0	0.0	919728.9		
4876.1	0.0	0.0	186510.8		
21129.4	0.0	0.0	802530.5		
4201.3	0.0	0.0	159271.3		
38163.8	0.0	0.0	1428303.5		
7137.5	0.0	0.0	267085.2		
173650.6			6536151.0		
4478.4	0.0	0.0	166947.1		
51427.1	0.0	0.0	1918015.6		
21300.5	0.0	0.0	801796.7		
77206.0			2886759.4		
118158.9	0.0	0.0	4466406.3		
8637.3	0.0	0.0	326489.9		
126796.2			4792896.3		
1118.3	0.0	0.0	42204.6		
75483.9	0.0	0.0	2820449.7		
23250.6	0.0	0.0	866854.7		
98734.5			3687304.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2008 / MOIS: Avril 2008

MONTH: November 2007 / MOIS: Novembre 2007 — TO / À — April 2008 / Avril 2008

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
VITOL	EMERSON	GO-63-06	5775.1	0.0	0.0	215526.7			208428.9	0.0	0.0	7704051.9		
WEYERHAEUSER	HUNTINGDON	GO-129-07	8614.9	0.0	0.0	329519.9			34989.9	0.0	0.0	1338363.7		
		GO-4-06	0.0	0.0	0.0	0.0			36437.2	0.0	0.0	1393722.9		
TOTAL WEYERHAEUSER			8614.9			329519.9			71427.1			2732086.6		
YANKEE GAS	IROQUOIS	GO-112-06	46137.0	0.0	0.0	1738442.2			171980.0	0.0	0.0	6480206.5		
	NIAGARA FALLS		3943.0	0.0	0.0	148848.3			3943.0	0.0	0.0	148848.3		
TOTAL YANKEE GAS			50080.0			1887290.4			175923.0			6629054.7		
*TOTAL LENGTH SHORT TERM			8110583.0			309293122.8	2814616427	9.10	54635810.1			2078711984.8	15985218866	7.69
*TOTAL			8554452.4			326020393.1	2947297629	9.04	57543267.7			2188430409.1	16745080593	7.65

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2008 / Avril 2008 — MONTH: MOIS: November 2007 / Novembre 2007 TO À April 2008 / Avril 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-71-06	993.9	0.0	0.0	37291.1			5455.6	0.0	0.0	204659.7		
	OJIBWAY (WINDSOR)		81.6	0.0	0.0	3061.6			464.0	0.0	0.0	17407.9		
TOTAL ALTAGAS/ALTAGAS LP			1075.5			40352.8			5919.6			222067.6		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			1541.9	0.0	0.0	58977.7		
BP CANADA	COURTRIGHT	GO-100-07	0.0	0.0	0.0	0.0			333238.6	0.0	0.0	12610014.1		
	LOOMIS		0.0	0.0	0.0	0.0			266.6	0.0	0.0	9826.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5386.9	0.0	0.0	203624.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			59338.7	0.0	0.0	2212706.8		
	ST CLAIR		0.0	0.0	0.0	0.0			617232.0	0.0	0.0	23154119.9		
TOTAL BP CANADA			0.0			0.0			1015462.8			38190292.4		
CARGILL INC	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			5458.7	0.0	0.0	203282.0		
	SARNIA		0.0	0.0	0.0	0.0			42365.9	0.0	0.0	1577706.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			19358.7	0.0	0.0	720918.0		
	ST CLAIR		61818.4	0.0	0.0	2302117.3			670038.0	0.0	0.0	24952216.2		
TOTAL CARGILL INC			61818.4			2302117.3			737221.3			27454122.4		
CITIGROUP	ST CLAIR	GO-28-07	0.0	0.0	0.0	0.0			1154.4	0.0	0.0	43139.9		
CONOCOPHILLIPS	ST CLAIR	GO-45-06	2213.3	0.0	0.0	82821.7			66770.4	0.0	0.0	2497026.2		
CONSTELLATION	ST CLAIR	GO-3-08	4614.2	0.0	0.0	173309.4			290493.9	0.0	0.0	10906259.3		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7713.7	0.0	0.0	292272.1			23517.6	0.0	0.0	890300.5		
		GO-126-05	0.0	0.0	0.0	0.0			14154.2	0.0	0.0	535188.5		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			6741.1	0.0	0.0	252791.3		
	ST CLAIR		42027.1	0.0	0.0	1576016.3			402753.0	0.0	0.0	15103237.5		
		GO-126-05	0.0	0.0	0.0	0.0			188743.6	0.0	0.0	7077885.0		
TOTAL DIRECT ENERGY			49740.8			1868288.3			635909.5			23859402.8		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	35830.0	0.0	0.0	1352224.3			463417.0	0.0	0.0	17489358.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			47394.0	0.0	0.0	1788649.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			4333.0	0.0	0.0	163527.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: April 2008 / MOIS: Avril 2008 — TO / À: April 2008 / Avril 2008

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	ST CLAIR	GO-73-06	10859.0	0.0	0.0	409818.7		
TOTAL DTE ENERGY TRADING			46689.0			1762042.9		
DYNEGY	ST CLAIR	GO-32-07	37673.1	0.0	0.0	1402946.3		
ENBRIDGE GAS DIST	COURTRIGHT	GO-67-06	257132.0	0.0	0.0	9742731.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	137494.3	0.0	0.0	5209658.9		
	ST CLAIR		4722.4	0.0	0.0	177184.5		
TOTAL ENBRIDGE GAS SERVICE			142216.7			5386843.4		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	608.2	0.0	0.0	22831.8		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		235.1	0.0	0.0	8797.4		
	SARNIA		0.0	0.0	0.0	0.0		
	ST CLAIR		26193.6	0.0	0.0	980164.5		
TOTAL INTEGRYS ENERGY SER			26428.7			988961.9		
MICHCON	COURTRIGHT	GO-22-06	41768.0	0.0	0.0	1582589.5		
	SARNIA		12530.4	0.0	0.0	474150.3		
	ST CLAIR		20884.1	0.0	0.0	790254.3		
TOTAL MICHCON			75182.5			2846994.2		
NEXEN INC.	COURTRIGHT	GO-84-06	26329.7	0.0	0.0	997632.3		
	LOOMIS		18518.1	0.0	0.0	685540.1		
	OJIBWAY (WINDSOR)		2954.3	0.0	0.0	111465.7		
	SARNIA		91205.2	0.0	0.0	3422019.1		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			139007.3			5216657.3		
NJR ENERGY	ST CLAIR	GO-18-06	25367.9	0.0	0.0	949266.8		
ONEOK ENERGY	COURTRIGHT	GO-86-07	26034.9	0.0	0.0	986462.3		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	0.0	0.0	0.0	0.0		
P.U.D CLARK COUNTY	HUNTINGDON	GO-81-07	0.0	0.0	0.0	0.0		

MONTH: November 2007 / MOIS: Novembre 2007 — TO / À: April 2008 / Avril 2008

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	ST CLAIR	123867.0	0.0	0.0	4674740.8		
TOTAL DTE ENERGY TRADING		639011.0			24116276.2		
DYNEGY	ST CLAIR	254172.1	0.0	0.0	9463471.0		
ENBRIDGE GAS DIST	COURTRIGHT	1294240.2	0.0	0.0	48977926.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	712323.1	0.0	0.0	26955918.6		
	ST CLAIR	66120.5	0.0	0.0	2481228.3		
TOTAL ENBRIDGE GAS SERVICE		778443.6			29437146.9		
INTEGRYS ENERGY CANA	LOOMIS	4427.9	0.0	0.0	166175.1		
INTEGRYS ENERGY SER	COURTRIGHT	11091.0	0.0	0.0	414470.7		
	OJIBWAY (WINDSOR)	3502.1	0.0	0.0	130923.1		
	SARNIA	59431.8	0.0	0.0	2222992.4		
	ST CLAIR	163124.1	0.0	0.0	6102683.8		
TOTAL INTEGRYS ENERGY SER		237149.0			8871070.0		
MICHCON	COURTRIGHT	249354.1	0.0	0.0	9422605.1		
	SARNIA	63089.1	0.0	0.0	2381637.3		
	ST CLAIR	127227.3	0.0	0.0	4801521.7		
TOTAL MICHCON		439670.5			16605764.0		
NEXEN INC.	COURTRIGHT	172489.2	0.0	0.0	6525035.1		
	LOOMIS	126568.7	0.0	0.0	4680278.9		
	OJIBWAY (WINDSOR)	102064.8	0.0	0.0	3807296.4		
	SARNIA	1018550.4	0.0	0.0	38212384.0		
	SAULT STE MARIE	37398.7	0.0	0.0	1394998.3		
TOTAL NEXEN INC.		1457071.8			54619992.7		
NJR ENERGY	ST CLAIR	149110.6	0.0	0.0	5577436.5		
ONEOK ENERGY	COURTRIGHT	372088.6	0.0	0.0	14080445.2		
ONTARIO ENERGY	COURTRIGHT	827.5	0.0	0.0	31317.0		
P.U.D CLARK COUNTY	HUNTINGDON	21194.6	0.0	0.0	806065.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2008 / Avril 2008 — TO / À: April 2008 / Avril 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MONTH: MOIS: November 2007 / Novembre 2007														
POWEREX	ST CLAIR	GO-5-07	7967.3	0.0	0.0	299729.8			259506.5	0.0	0.0	9731349.8		
PPM ENERGY CANADA	ST CLAIR	GO-11-08	1878.3	0.0	0.0	70661.6			1878.3	0.0	0.0	70661.6		
		GO-19-06	0.0	0.0	0.0	0.0			46735.8	0.0	0.0	1758265.3		
TOTAL PPM ENERGY CANADA			1878.3			70661.6			48614.1			1828927.0		
PUGET SOUND	HUNTINGDON	GO-53-07	465.7	0.0	0.0	17813.0			9844.2	0.0	0.0	376540.7		
SEMCANADA ENERGY	COURTRIGHT	GO-52-07	648.7	0.0	0.0	24339.2			3932.5	0.0	0.0	147534.6		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	1259.3	0.0	0.0	47714.9			8298.3	0.0	0.0	312678.3		
		GO-86-05	0.0	0.0	0.0	0.0			1753.0	0.0	0.0	65579.7		
TOTAL SEMPRA ENERGY TRADIN			1259.3			47714.9			10051.3			378258.0		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	141.1	0.0	0.0	5277.1			24476.3	0.0	0.0	915413.7		
	ST CLAIR		801.2	0.0	0.0	29964.9			9544.5	0.0	0.0	356964.3		
TOTAL SEQUENT ENERGY			942.3			35242.0			34020.8			1272378.0		
SHELL ENERGY NORTH	HUNTINGDON	GO-39-06	0.0	0.0	0.0	0.0			17722.7	0.0	0.0	677893.3		
	OJIBWAY (WINDSOR)		44.9	0.0	0.0	1717.4			17172.6	0.0	0.0	647433.1		
	SARNIA/BLUE WATER		3164.9	0.0	0.0	118747.0			12969.9	0.0	0.0	493788.3		
	ST CLAIR		117298.3	0.0	0.0	4401032.3			760627.4	0.0	0.0	28533906.0		
TOTAL SHELL ENERGY NORTH			120508.1			4521496.7			808492.6			30353020.7		
ST LAWRENCE	ST CLAIR	GO-21-07	814.0	0.0	0.0	30378.5			10149.4	0.0	0.0	379350.1		
TENASKA MARKETING	COURTRIGHT	GO-76-07	16616.2	0.0	0.0	629587.8			263607.4	0.0	0.0	9976521.8		
	LOOMIS		17961.4	0.0	0.0	664571.8			117793.2	0.0	0.0	4341365.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			8640.1	0.0	0.0	323794.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2544.3	0.0	0.0	95309.5		
	ST CLAIR		25552.3	0.0	0.0	957955.8			207415.6	0.0	0.0	7776011.2		
TOTAL TENASKA MARKETING			60129.9			2252115.4			600000.6			22513002.5		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			17221.9	0.0	0.0	658737.7		
UBS AG	ST CLAIR	GO-82-06	0.0	0.0	0.0	0.0			3286.7	0.0	0.0	122955.4		
UNION GAS	COURTRIGHT	GO-50-07	47675.6	0.0	0.0	1801661.0			287345.6	0.0	0.0	10858740.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2008
MOIS: Avril 2008

MONTH: November 2007
MOIS: Novembre 2007

TO: April 2008
À: Avril 2008

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
UNION GAS	OJIBWAY (WINDSOR)	GO-50-07	20188.6	0.0	0.0	762927.2			136995.0	0.0	0.0	5177041.2		
TOTAL UNION GAS			67864.2			2564588.2			424340.6			16035831.7		
VITOL	ST CLAIR	GO-93-07	5741.9	0.0	0.0	215550.9			205432.4	0.0	0.0	7623608.0		
*TOTAL LENGTH	SHORT TERM		1164022.2			43852258.0	428364707	9.77	10836774.8			407405869.2	3222555096	7.91
*TOTAL			1164022.2			43852258.0	428364707	9.77	10836774.8			407405869.2	3222555096	7.91